

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Supron Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190 Ft./North; 1480 ft./West Line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Downhole Commingling - Order No. R-5857

5. LEASE
Contract No. 104
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla "E"
9. WELL NO.
8
10. FIELD OR WILDCAT NAME Basin Dakota
Wildhorse Gallup ; Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T-26N, R-4W
N.M.P.M.
12. COUNTY OR PARISH Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-20080
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6803 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

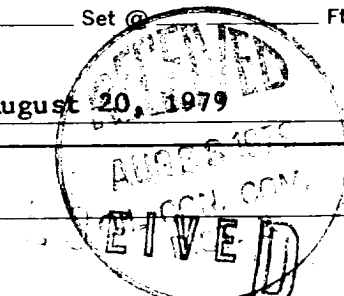
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Moved in and rigged up 6/18/79.
 - Killed well with water.
 - Pulled Gallup and Dakota tubing.
 - Set retrievable bridge plug at 5800 feet.
 - Ran Gamma-Ray Neutron log from 5800 ft. to 5100 ft.
 - Pressure - tested casing to 1500 psi for 15 minutes. Held ok.
 - Perforated Mesaverde zone with 15 holes from 5588 to 5758 feet.
 - Broke down perforations with 1500 gallons of 15% HCL.
 - Frac'd. with 45,000 lb. of 20-40 sand and 45,000 gallons of 1% KCL water.
 - Pulled retrievable bridge plug.
 - Ran 227 joints of 1-1/2", 2.90#, EUE tubing with 5-1/2" Baker Lok-set packer. Bottom of tubing at 7501 ft. Packer set at 7100 feet.
 - Ran 172 joints of 1-1/2", 2.75#, I.J. tubing to Mesaverde. Set at 5654 ft.
 - Job completed 6/27/79.
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 20, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



AUG 22 1979

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.