

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
SOUTHERN UNION EXPLORATION COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 2179 FARMINGTON, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' FNL &/430 FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change production tubing</u>		

5. LEASE
Contract #104
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla E
9. WELL NO.
#8
10. FIELD OR WILDCAT NAME
Basin Dakota, Wildhorse Gallup
11. SEC., T, R., M., OR BLK. AND SURVEY OR AREA
Sec 15-T26N-R4W N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-20076
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6954' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

SEP 18 1992

BUREAU OF LAND
ALBINGTON, DEPT. OF THE INTERIOR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU well service rig.
2. Pull Mesa Verde tubing.
3. Pull commingled Dakota-Gallup tubing.
4. Change Dakota-Gallup tubing to allow selective production of Dakota and/or Gallup zones.
5. Run Mesa Verde tubing as before.
6. Swab test Mesa Verde and Dakota, return to production.

Work to begin Sept. 20, 1984.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED J. K. Schwilke TITLE Drlg. & Prod. Engineer DATE Sept 13, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

SEP 17 1984

FARMINGTON RESOURCE AREA

BY E. G. 1