STATE OF NEW MEXICO

ENE	FIGY AND MINEF	IALS [)EP/	ARTI	VIE
	DISTRIBUTION				1
	BANTA FE			_	
	FILE			_	
	U.R.U.B.			l	
	TRANSPORTER	OIL.		_	
		DAS	_		
OPERATOR				_	

III.

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

LAND OFFICE TRANSPORTER OIL DAS		OR ALLOWABLE	AI GAS			
OPERATOR PRODATION OFFICE Operator		PORT OIL AND NATOR				
Southern Union F	Exploration Company		1 - p		e de la lace	
Address P. O. Box 2179	Farmington, NM 87499	· 通過學術的	Market 1			
Reason(s) for filing (Check proper box, New Well Recompletion		Other (Please	explain)			
Change in Ownership	Casinghead Gas Conde	nsate X				
If change of ownership give name and address of previous owner	•					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	formation	Kind of Lease		Lease No.	
Jicarilla "E"	8 Basin Dako	1	State, Federa	Federal	104	
Unit Letter C : 1190	Feet From The North Li	ne and 1480	_Feet From 7	rh• West		
	wnship <u>26N</u> Range	4W , NMPM,	Rio Ar	riba	County	
	AND NATIONAL C	A C		. •		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Vagatage Loses against 12			o be sent)	
		P O Box 1320	Farming	aton, NM 87499		
The Mancos Corporat.	singhead Gas or Dry Gas 🔀	Address (Give address to	which approx	ved copy of this form is to	o be sent)	
Gas Company of New Me	xico	P. O. Box 1899 Bloomfield, NM 87413				
	Unit Sec. Twp Rge.	is gas actually connected	i? Whe	en		
If well produces oil or liquids, give location of tanks.		<u> </u>				
If this production is commingled wit	th that from any other lease or pool,	give commingling order	number:			
COMPLETION DATA	Oll Well Gas Weil	New Well Workover	Deepen	Plug Back Same Res	v. Dill. Resiv	
Designate Type of Completion	pn = (X)		<u>i</u>	<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay		P.B.T.D. Comparison for the second		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD	,			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
7,000 0,100					<u> </u>	
				<u> </u>		
					<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ofter recovery of stool volume	e of load oil	and must be equal to or e	sceed top allo	
OIL WELL	2010 /0 1,110 -	Producing Martin (Flow)	***	(i, elc.)	: : :	
Date First New Oil Run To Tanks	Date of Test			S.D.		
Length of Test	Tubing Pressure	Casing Pressure SEP	23.1982	Chol		
Actual Prod, During Test	Oil-Bbis.	Water-Bble. CON. DA		Garance		
			. 3	• / W. W.	• • •	
GAS WELL				To the of Condesions		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION DIVISION				
		APPROVED	SFP 2	3 1987	19	
I hereby certify that the rules and ruleis on the privision have been complied with	and that the information glygn					
above is true and complete to the	best of my knowledge and belief.	BY	A) (Though the same		
		TITLE	POTETON	DISTRICT # 5		
	//	SUP	WATEL ON		1104.	

Drilling & Production (Title) Sept. 21, 1987

This form is to be filed in con

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.