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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	ANSP	ORT OI	L AND NA	TURAL G	AS W	ALL A DI No			
Merit Energy Company							Well API No. 30-039-20030				
Address									1 50		
12221 Merit Di		ite #5	500	Dall	las, Texa	as 75251	ain)				
Reason(s) for Filing (Check proper box) New Well		Change is	n Transp	orter of:		ict (Flease expli	ainj				
Recompletion	Oil		Dry G								
Change in Operator X	Casinghea		Conde								
If change of operator give name and address of previous operator Sou	thern U	nion I	Explo	ration	Company	324 Hwy	US64	NBU3001	Farmin	ngton, NM 87	
II. DESCRIPTION OF WELL	AND LE	SE									
Lease Name Well No. Pool Name, Include								nd of tease ate, Federal or Fee			
Location	l		٠ــــــ						- L		
Unit LetterC	:1	190	_ Feet F	rom The	North Lin	e and14	80	Feet From The _	West	Line	
Section 15 Townsh	ip 26 /	M	Range	4 V	∫ NI	м рм. R	io Ar	riba		County	
Section 10 Towns	.тр 20 г	<u>.v</u>	Kange		, 111	victin, 2.					
III. DESIGNATION OF TRA					RAL GAS	a address to wi	ich annra	ved copy of this fo	rm is to he s	ent) ·	
Name of Authorized Transporter of Oil Giant Refining	1 1	or Coadei y	ueare	XXXX		ffice Bo			Farmington, NM 87499		
Name of Authorized Transporter of Casi					copy of this form is to be sent)						
Gas Company of	· · · · · · · · · · · · · · · · · · ·		In.	<u></u>	1			Bloomfield, NM 87413			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	"'	ien i			
f this production is commingled with that	from any other	er lease or	pool, gi	ve comming!	ing order num	er:					
IV. COMPLETION DATA		1 au m			1	I w	J. D	Din Deak	Cama Das'u	hiff Res'v	
Designate Type of Completion	- (X)	Oil Well	' 	Gas Well	New Well	Workover	Deeper 	n Plug Back	Same Kes v	I Kesv	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	I	·	P.B.T.D.			
						Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Gas ray			Tubing Dept	Luoting Depui		
Perforations	_l		,		l:			Depth Casing	Shoe		
						·					
10150175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					NG RECORI	<u>D</u>	S	SACKS CEMENT		
HOLE SIZE	CAS	ING & IC	DING	DIZE		DEF IN SET			torto ocimi		
							 .				
. TEST DATA AND REQUE	ST FOR A	LLOWA	ABLE		l						
IL WELL (Test must be after	recovery of tole	al volume	of load e	oil and must	be equal to or	exceed top allo	wable for	.			
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pw	mp, gas iy			IVEIT	
ength of Test	Tubing Pres	Tubing Pressure				ге		Charles Lize	1:- 1:0 ()		
								- Day France	Gas- MCF APR1 2 1993		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	OII CON DI		
	<u> </u>							UIL OIL		· · · · · ·	
GAS WELL Actual Prod. Test - MCF/D	Length of To	-st			Bbls. Condens	ale/MMCF	 	Gravity of Co	DIST.	, 3	
remail town took - titotip	Jongan on 1					:			########	•	
esting Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>				· · · · · · · · · · · · · · · · · · ·						
I. OPERATOR CERTIFIC				ICE		IL CON	SER	VATION D	IVISIC	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved APR 1 2 1993						
() also la								$\sim A$			
Signature Signature					By						
Donald E. Spence Vice-President Printed Name Title					SUPERVISOR DISTRICT #3						
APRIL 1, 1993	214	/701-	8377		Ţitle_						
Date		Tele	phone N							-	
the state of the s	Victoria de la Constantina del Constantina de la		11.11.6		de la contrata de la contrata	Mark to the first to the	2 14 C 15 (2) 12 (1)	the bear of off which the	JUNEAU CONTRACTOR	I TERM STORY THE ST.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.