Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

_	REQ				ABLE AND								
I.		TO TRA	ANSPO	RTO	IL AND N	ATURAL	.GA		1611				
Operator Merit Energy						II API No.							
Address					13	0-039-20080							
12221 Merit	Drive, Su	ite #5	00	Da1	las, Tex	as 752	5.1						
Reason(s) for Filing (Check proper be	ox)				O	her (Please	explain	1)					
New Well	011	Change in	Transport	er of:									
Recompletion	Oil Casinghe	-4 <i>C</i> □	Dry Gas Condensa	 □									
Change of operator give name	<u>-</u>												
nd address of previous operator So	outhern U	Inion E	xplora	tion	Company	324 H	wy I	JS64,	NBU3001	Farm	ingtor	ı, NM	
I. DESCRIPTION OF WEI	LL AND LE	ASE											
ease Name		Well No. Pool Name, Incli			- L - 1				of Lease No. Federal or Fee Contract				
Jicarilla E		8		LII Da	Kota			35510, 100131 01 100		Col	Contract 1		
Unit LetterC	, 119	aO.	East Comm	N	orth Li		148	0 -	F 71	West	-		
Ont Detter	;		Leer L. LOUI	i ine <u></u>	<u> </u>	e and	170	<u> </u>	eet From The		-	_Line	
Section 15 Town	aship 26	5 N	Range	4 V	И, <u>V</u>	МРМ,	Rio	Arril	oa		Cot	unty	
I DECICALATION OF TH	ANCRORE	n or or		3.5.4.73 17.1									
I. DESIGNATION OF TR. ame of Authorized Transporter of Oi	VUSLOKIE	or Condens	4			e address to	which	approved	Conv of this	form is to h	e tent)		
Giant Refining Company					Address (Give address to which approved copy of this form is to be sent) Post Office Box 256 Farmington, NM 874							199	
ame of Authorized Transporter of Casinghead Gas or Dry Gas 🖁				· KXX	1			d copy of this form is to be sent)					
Gas Company o					Post Office Box 1899								
well produces oil or liquids, e location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected	7	When	7				
his production is commingled with the	nat from any oth	er lease or p		omminel	ling order num	ber:							
. COMPLETION DATA		•	, ,		3								
Decision Time of Completion	(V)	Oil Well	Gas	Well	New Well	Workover		Deepen	Plug Back	Same Res	n nici 🔻	₹es v	
Designate Type of Completion te Spudded		1 0 1			Talal Basis	L			I 	L	l		
ie Spuoded	Date Compi	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
vations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation		Top Oil/Gas	Pay			Tubing Dep	h			
forztions						· · · · · · · · · · · · · · · · · · ·			Depth Casin	g Shoe			
			74.0010										
					CEMENTING RECORD			SACKS CENTENT					
TIOLE DIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
TEST DATA AND REQUI	ECT EOD AI	TOWAT	11 E										
WELL (Test must be after				od movet b	he equal to or	vessed ton a	llaumh	le for this	dansh ar ha C	on Gall 24 La		(35)	
e First New Oil Run To Tank	Date of Test	Totalic of	1000 011 011		Producing Met					7 7 2 4 30	**************************************		
				1	-	•	•	•	JAY 6	. 63 G	₹.	• 1	
gth of Test	Tubing Press	ure		0	Casing Pressur	e			Checkeze	VDD 4 5	1003		
I D. A. D. See Tree									APR1 2 1993				
al Prod. During Test	Oil - Bbls.	Oil - Bbis.				Water - Bbis.			OIL COLA' :				
CWELL									<u> </u>	DIS			
S WELL al Frod Test - MCF/D	Length of Ter			17	Bbls, Condens	LAAAA			namere.				
	- Ingui or 10	, ,			DUIS. CONIGENS	WIVIER			Gravity of Co	посикасе			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)			· · · · · · · · · · · · · · · · · · ·		Casing Pressure (Shut-in)				Choke Size				
					·								
OPERATOR CERTIFIC	ATE OF C	COMPLI	ANCE								~		
hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
ivision have been complied with and true and complete to the best of my			bove					AP	R 1 2 19	93			
					Date /	Approve	.d _	· · · · · ·	/ A				
(s)mold deme					Buch Cham								
Signature Daniel					BySUPERVISOR DISTRICT #3								
Donald E. Spen	ce Vice	e-Presi		_		•							
APRIL 1, 1993	214/	701-83	77		Title_								
ale		Telephor	ne No.	-									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.