

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

JIC104

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA E 8

9. API Well No.

30-039-20080

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

RIO ARRIBA

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1480' FWL  
Sec. 15 T26N R4W

**12. ECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other RETURN TO PRODUCTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PROCEDURE.

RECEIVED  
OCT 24 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Patricia M. Hester

Title Regulatory Manager

Date 8/10/94

(This space for Federal or State office use)

Approved by Patricia M. Hester

Acting  
Title Chief, Lands and Mineral Resources

OCT 20 1994  
Date

Conditions of approval, if any:

**Jicarilla E #8**  
**Section 15, T26N-R4W**  
**Rio Arriba County, NM**

**Background:** The Jicarilla E #8 was completed as a Gallup/Dakota dual in November 1967. In 1979 the Point Lookout portion of the Mesaverde was added and the Gallup and Dakota were commingled. Because the Gallup and Dakota were unproductive while commingled, a packer and sliding sleeve were placed between the Gallup and Dakota in 1984 and the Dakota was placed on production. In 1990 a separation sleeve was set in order to produce the Gallup, leaving a 150 MCFD Dakota shut-in. It is recommended to retrieve the separation sleeve, run coiled tubing down to mid-perf in the Dakota and produce the Dakota up the coiled tubing while producing the Gallup up the coiled tubing/production string annulus.

**Well Data:**

TD: 7905'

PBTD: 7885'

Casing: 7-5/8", 26.4#, J-55 set @ 3718'

Liner: 5-1/2", 15.5#, J-55 from 3578' to 7902'

Tubing: Short string - 1-1/2", 2.7#, IJ landed @ 5654'

Long string - 1-1/2", 2.7#, EUE landed @ 7545'

Packers: Model D set @ 7545'

Model FH set @ 7020'

Perforations: MV - 5558-5758 (gross)

GP - 7168-82 (4spf)

DK - 7648-92, 7756-70, 7782-7806, 7822-34 (1spf)

**NOTE: Gallup and Dakota commingled under Order #R-5857**

**Procedure:**

1. MIRU. TIH w\ slickline w\ gage ring and profile. Latch onto and POOH w\ Model LSE 1.50" separation sleeve.

2. MIRU coiled tubing unit. RIH w\ 1" CT w\ pump out plug on bottom.

**DO NOT KILL GALLUP.** Land CT @ +/- 7800'. Hang off and pump out plug. Jet well n w\ N2.

3. Hook up CT to Gallup flowline and produce Gallup and Dakota as commingled string.

4. Resize compressor for 500 MCFD @ 100 psi suction.