

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
5. Lease Designation and Serial No.	JIC104
6. If Indian, Allottee or Tribe Name	JICARILLA APACHE
7. If Unit or CA, Agreement Designation	
8. Well Name and No.	JICARILLA E 8
9. API Well No.	30-039-20080
10. Field and Pool, or Exploratory Area	BASIN DAKOTA
11. County or Parish, State	RIO ARriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1480' FWL
SEC. 15 T26N R4W

12. ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RETURN TO PRODUCTION
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BASIN DAKOTA ZONE WAS RETURNED TO PRODUCTION.
SEE ATTACHED REPORTS.

RECEIVED
NOV 10 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 10/28/94

(This space for Federal or State office use)

(ORIG. SGD.) ROBERT A. KENT

[Signature] Chief, Lands and Mineral Resources

Title _____

NOV 8 1994
Date _____

Approved by _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instructions on Reverse Side**

Daily Operations Report

Well:	JICARILLA E 8 (DK)	Objective:	Pull plug out of DK tbg. Commingle w/Gallup
Field:	BASIN	Job Type:	
County:	RIO ARRIBA	AFE #:	902
State:	NM	WI:	50.00% AFE Amount: \$35,000.00
District:	West	NRI:	43.75% Cost To Date: \$2,752.00

Date	9/1/94	Daily Cost	\$604.00
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MIRU B&R WIRELINE. HAD 220# PSI ON TBG. TIH W/GAGE RING. POOH. PU EQUALIZING TOOLS & TIH W/260# ON TBG. KNOCKED HOLE IN PLUG & HAD 380# PSI ON TBG. JAR ON PLUG, CAME LOOSE & BLEW TOOL UP HOLE. HAD 420# PSI ON TBG. PARTED WIRELINE. SDON.

Date	9/2/94	Daily Cost	\$1,013.00
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MIRU WIRELINE TO FISH WIRELINE & FISHING PLUG. WAS NOT ABLE TO FISH LINE. TOP OF LINE @ 6462'. KNOCKED TOOLS DN F/7459' TO 7464'. TRIED TO FISH WIRELINE, 2ND ATTEMPTED, FAILED. POOH RD WIRELINE. WILL MAKE A TOOL TO BALL WIRELINE UP ON TOP OF PLUG & THEN FISH WIRELINE.

Date	9/4/94	Daily Cost	\$1,135.00
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MIRU WIRELINE, RAN TOOL TO BALL WIRELINE UP. POOH, TIH & LATCHED ONTO WIRELINE. DROPPED CUTTER. POOH, CAME OUT OF HOLE W/10' WIRELINE. RAN TOOL TO BALL WIRELINE, AGAIN. POOH, TIH LATCHED OUT WIRELINE. DROPPED CUTTER & POOH. RETRIEVED ALL OF WIRELINE. TIH W/FISHING TOOL & LATCHED ONTO SEPARATOR SLEEVE, POOH. RETURN TO PRODUCTION. TBG PSI 480#.

Date	9/5/94	Daily Cost	
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TEST: TBG PSI 240#, LINE PSI 240#, NO OIL, 582 MCF, NO H2O.

Date	9/6/94	Daily Cost	
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TEST: TBG PSI 240#, CSG PSI 240#, NO OIL, 582 MCF, NO H2O.