

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 1480' FWL, UNIT LETTER "C", Sec. 15, T26N-R4W

5. LEASE DESIGNATION AND SERIAL NO.

Contract 104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Jicarilla E

8. WELL NAME AND NO.

Jicarilla E-8

9. API WELL NO.

30-039-20080

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco MV/ Gallup/ Basin DK

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

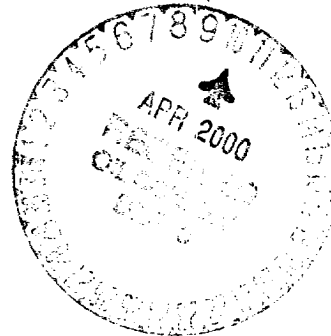
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: **DHC #2611**
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.



00 MAR -3 AM 10:22
ALBUQUERQUE N.M.
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 2-22-00

APPROVED BY

[Signature]

Conditions of approval, if any:

TITLE

4/4/00

DATE

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

CONOCO INC.
JICARILLA E-8
API# 30-039-20080
1190' FNL & 1480' FWL, UNIT LETTER "C"
Sec. 15, T26N-R4W

- 2/2/00** Road rig to location, spot rig, rigged up.
- 2/3/00** Spot equipment, blow well down, kill well with 40bbls 1% KCL. NDWH, NUBOP and off set spool. Pull up and release tbq hanger. POOH with 201 joints of 1.9" tbq, lay down and tally out. RD off set spool, latch on to long string PU, could not release packer.
- 2/4/00** Blow well down, rig up wireline unit. RIH with free point tool. Free point found tbq. Stuck 8' above baker "FH" hydrosatic double grip packer 7004'. POOH with freepoint tool. RIH with chemical cut to 6997', cut tbq. POOH with cutting tool. RD wireline unit. POOH with 222 joints of 1.9" tbq.
- 2/7/00** Csg press 240#; blow well down. PU and RIH with wash pipe shoe, wash pipe, jars, 6 drill collars, and 2 3/8" tbq to 5000'. RU air-foam unit, unload well. No fluids, RD air unit. RIH with more tbq, tag fill 7530'. Clean fill off of packer, tag packer 7545'. Circulate top of packer. PU tbq, lay down 2 joints.
- 2/8/00** Csg press 300#; blow well down, kill well 20 bbls. KCL. PU and RIH with 2 joints of tbq. Tag up on packer, no new fill. POOH with tbq, drill collars, jars, wash pipe and wash pipe shoe. RIH with over shot, for 1.9" tbq, jars, drill collars, and tbq. Tag up on fish at 7530'. Latch on to fish. PU on tbq. Set off jars three times, packer release, pull out of seal assembly. POOH with tbq, drill collars, jars, overshot, packer 18 joints of 1.9" tbq, seal assembly and 8' tail pipe. Well came in real strong after we pull out of seal assembly, had to use 80 bbls of KCL to pull out tbq.
- 2/9/00** Csg press 620#; blow well down, kill well 20 bbls of KCL. RIH with packer pluckier, jars, drill collars and 233 joints of 2 3/8" tbq. RU air unit, unload well and est. Circulation. RIH with tbq, tag up on packer at 7545'. Latch in and start milling out. Mill out packer, stop circulation, POOH with 6 joints of tbq. Packer hung up, set off jars, could not get packer to move.
- 2/10/00** Csg press 150#; blow well down, kill well with 20 bbls of KCL. RU air unit, est circulation. Mill on packer, packer free. POOH with tbq. Drill collars, jars, pluckier and packer remains. RIH with mule shoe collar, seat nipple, and 2 3/8" tbq. Tag fill at 7868'. All perfs open and 34' of rat hole. PU tbq to 7794' and land. Seat nipple at 7794'. RDBOP RUWH, circulate down tbq, up csg with air unit to unload well, well unloading to tank.
- 2/11/00** Csg press 600#; tbq 390#. Open well to flow back tank, well unloading lots of fluids. Csg drop 20# in 1 1/2 hrs. Flowed back 40bbls of fluid. Rig down pulling unit, lost hydraulic hose rigging down. Replaced hose. Finish rigging down move off. Well put on production. Administrative order DHC-261 for Jicarilla "E" No. 8. End of tbq at 7794', this well is a tri-mingle.