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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>John E. Schalk</b>		8. Farm or Lease Name <b>Cinco Diablos</b>
3. Address of Operator <b>915 Midland Savings Building - 444-17th Street - Denver, Colorado</b>		9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>790</b> FEET FROM THE <b>East</b> LINE, SECTION <b>8</b> TOWNSHIP <b>25 North</b> RANGE <b>7 West</b> NMPM.		10. Field and Pool, or Wildcat <b>Ballard Pictured Cliffs</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6375 KB</b>		12. County <b>Rio Arriba</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

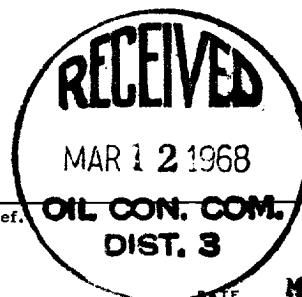
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Water Shut Off and Fracture Treatment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded on 2-7-68. Set 8-5/8" 20# Casing at 112' in 12-1/4" Hole with 70 Sacks Cement - 2% Calcium Chloride. W.O.C. 12 Hours and Tested Casing 800 Pounds - Held Okay. Drilled 6-3/4" Hole to 2280' on February 11, 1968. Ran IES and Density Logs, Ran 68 Jts. of 4-1/2" 9.5 Pound Casing, Set at 2279', cemented with 75 Sacks Class C Neat, 50 Sacks of 50-50 Pozmix. W.O.C.

Cleaned out to 2230'. Ran G/R Log, Perforated 2220-26 W/7 Shots, 2171-72 W/2 Shots, 2160-66 W/12 Shots, 2146-50 W/5 Shots, Total of 26. Broke down Perforation 2220-26 W/250 G 15% Acid @ 1800#, SWF all Perforations W/50,000# 20-40 Sand, 43,600 G Water, T. P. 3200-1900, AVG, 2000#, Rate 48 B/Min, SI 900#, 10 Min. SI 650#, dropped 6 Ball Sealers, Ran 70 Jts 1-1/4" EUE 2.40# Tubing 2208' landed @ 2218'. Swabbed In, Cleaned, SI for I.P.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William H. Hallcroft TITLE Office Manager DATE March 11, 1968

Original Signed by A. R. Kendrick  
APPROVED BY \_\_\_\_\_

PETROLEUM ENGINEER DIST. NO. 3  
TITLE \_\_\_\_\_

DATE MAR 12 1968

CONDITIONS OF APPROVAL, IF ANY: