	_		/
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE /	- · · · · · · · · · · · · · · · · · · ·	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	3	AND	
U.S.G.S.	_ AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (GAS OFFILM
LAND OFFICE			/ KLUTVFN
TRANSPORTER OIL / GAS /	Fff. 2-1-71, Corp. Fff. 2-1-71, Corp. Pan American Petro. to Pan American its name to Changed PROD. CO.		/
OPERATOR /	American its name to		JUL 1 8 1968
PRORATION OFFICE	Pan changed anon. co.		1011 000
Operator	Pas MOCO Tr		OIL CON. COM.
Address	AN PETROLEUM CORPORATION		DIST. 3
501 Airpor	t Brive, Farmington, Now 1	Mexico 87401	
Reason(s) for filing (Check proper bo)x)	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Condens		
Change in Ownership	Custingheur Gus Gondon.		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Leas	se Lease No.
Lease Name Jicarilla Apache Tribe		1	al or Fee Indian 151
Location	11 174 2 30000		
Unit Letter # A ; 11	Feet From The North Line	and 1150 Feet From	The
Onit Better			Aved he County
Line of Section 10 T	Cownship 26 Range 5	-V , NMPM, Rio	Arribe County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Plateau. Inc.		Box 108, Farmington, I	lev Mexico 87401
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appro	
Southern Union Gas Con	Unit Sec. Twp. Rge.	Fidelity Vaice Tower. Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	A 10 26H 5W	No	
	with that from any other lease or pool,		
If this production is commingled v. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Pring Back Same ries (1)
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	7-5-68	8350'	83121
5-21-68 Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
GL 7256', RDB 7266'	Bakota	8111*	8203'
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	9-5/8"	430'	400
13-3/4" 7-7/8"	4-1/2"	83501	2200
1-110	2-3/8 ^H	82031	
			il be sound to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of pth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date 1 112 113 113 113 113 113 113 113 113 113 11			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		
		1	
GAS WELL			10
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2778 (AOF 3135)	3 hr.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	2194	3/4"
Open Flow	2232		ATION COMMISSION
I. CERTIFICATE OF COMPLIA	ANCE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		By Original Signed by A. R. Kendrick	
		PETROLEUM ENGINEER DIST. NO. 3	
	rangal delivering	TITLE	
MO.	G. W. British	This form is to be filed in	n compliance with RULE 1104.
		I to the form must be secom	lowable for a newly drilled or deepene panied by a tabulation of the deviation
(Signature)		Well, this is a request for anowable well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
Area Engineer			
(Title) July 17, 1968 (Date)			
		ii completed matter	