## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

0 5. LEASE DESIGNATION AND SERIAL NO.

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-7				
#=-1	120	00		

UNIT			
DEPARTMENT	OF	THE	INTERIOR

	GEOLO	GICAL SURVEY				
APPLICATION	Y FOR PERMIT	O DRILL, DEE	PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTT	
1a. TYPE OF WORK  DRI b. TYPE OF WELL	LL 🏝	DEEPEN	PLUG BA		7. UNIT AGREEMENT	NAME
	AS ELL OTHER		SINGLE MULTI	PLE 🔼	8. FARM OR LEASE N	
2. NAME OF OPERATOR	ELD C. CITER				Jienrilla Ga	s Com C
PAN AHERICAN	PETROLEUM CURPO	ration			9. WELL NO.	
3. ADDRESS OF OPERATOR						<u> </u>
501 Al. Port D	rive, Parmingto	n,How Maxico	87401		10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with an	y State requirements.*)		Blasco PC &	Besin Dakote
	1100' FML & 80	O, MET			11. SEC., T., R., M., OI AND SURVEY OR	AREA
At proposed prod. zon	ie				Action of the Contract of the	ction 32,
	Samo	THE TOTAL OF THE OWN	mr.cm2		12. COUNTY OR PARIS	
	and direction from Nea				Rio Arriba	Meer Maxies
15. DISTANCE FROM PROPO	OSED*	16.	. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1490'	2477.56 320		mkote Unit, I	60 PC Valt
18. DISTANCE FROM PROF TO NEAREST WELL, D	OSED LOCATION*	19.	. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		4000'	74001		Hotery	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*
Will report	later				April 15,	1968
23.		PROPOSED CASING	AND CEMENTING PROGR	AM	entropies de la companya de la compa	
SIZE ()F HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	ENT
17-1/4"	8-5/8	24#	450'	400	en elka	
7-7/8	5-1/2"	10.5#	7400 '	1200	aucka	
						· .

We propose to drill Jicarilla Gas Com "C" Well No. 1 to an approximate depth of 7400' with rotary tools to evaluate the Dakots and Pictured Cliffs Commitions. Stimulation and completion procedures will be determined after reaching total depth.

Copies of Location Plat attached.



RECEIVED
APR 3 1968 U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed / w'China	TITLE Petroleum En	Pines DATI	April 1, 1968
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVID BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な u.s. government Printing Office:1963—O-711-396



## NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Lease

Operator

Well No.

	MERICAN PETRO	Bilott Gott Ottal	1011	ARILLIA GAS CO	<b>CE</b> 10 ()	
Letter	Section	Township	Range	County		
<u>A</u>	32	26 NOR	TH !	5 West	RIO ARRIBA	·
_	cation of Well:	NORTH line	e and 800	f = + f = = = + l =	EAST /	
1100 nd Level Elev.	feet from the   Producing Fo			feet from the	<u> </u>	line
port Lat		ormation ¿Pictured Cli	1	in Dakota and lanco Picture	1 Cliffe 160	cated Avereage: PC Unit Acres
						DAKOEA UNIE
Outline the	e acerage dedicated	d to the subject we	II by colored penc	il or hachure mark	s on the plat below	•
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terest and r	ovaltv)	salcated to the we	ai, outfille euch c	ind identity the C	whership thereof	lboth as to working
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) Yes (	) No If (	onswer is "ves." tv	oe of consolidation	on	*******************************	•
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answer is "	no," list the owner	s and tract descrip	otions which have	actually consolid	ated. (Use reverse	side of this form if
cessary.)						
a allowable :	will be assigned to	the well until all in	nterests have beer	consolidated (b	v communitization	unitization, forced-
					n approved by the	
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	Pictured	Cliffs			I hereby certify th	at the information contains
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R.					knowledge and belief.	
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				•	• •	DEMDALBIN CARR
	- + - +	- + - + -	- + +	· 4	Date PAN AMERICAN	PETROLEUM CORP.
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					this plat was plotted	from field notes of actua
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