

5 USGS 1 McHugh 1 NWP 1 File

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Cont. #120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1700' fs1 990' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6658' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

4/16/63

Spudded 12 1/4" hole 1:03 P.M., 4/16/63. Drilled to 210'. Ran 7 jts. 8 5/8" O.D., 245, J-55, CR, 3000 csg. T.E. 216.18' set at 209' RKB, cemented with 100 ex. Class "C" plus 2% Cacl., cement circulated. P.O.B. 5:15 P.M., 4/16/63. Drilling 7 7/8" hole at 315' with water - 1/4" - 210'.

5/5/63

T.D. 7590'. Ran Welox I.E.S. and density logs. Laid down drill pipe, running 4 1/2" csg.

5/7/63

7590' Ran 234 jts. 4 1/2" O.D., 20 jts. 11.03, 205 jts. 10.52, J-55, CR, ST&C Youngstown csg. T.E. 7600.40 set at 7590' RKB. B.J. Cementers cement first stage with 200 ex. 8 1/2" plus 100 ex. Class "C" 7 1/2" salt per ex. P.O.B. 7:00 A.M., 5/6/63. Reciprocated csg. while cementing - good circulation while cementing. Max. cementing pressure 1200 psi. - float would not hold. Shut in 2 1/2 hrs. - open stage tool - circulate 1 1/2 hrs. Cemented second stage through Baker stage tool at 5494' with 100 units - 500 cu. ft. Hys 400. P.O. B. 12:00 noon - good circulation while cementing. Cemented third stage through Baker stage tool at 5510' with 100 units 500 cu. ft. Hys 400. P.O.B. 1:00 P.M., 5/6/63 - good mud returns while cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consulting Engineer

DATE

6/27/63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 9 1968

*See instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.