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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Jerome P. McHugh	
Address 930 Petroleum Club Bldg., Denver, Colo. 80202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Ind. Cont	Lease No. #120
Location Unit Letter L ; 1700 Feet From The south Line and 990 Feet From The west Line of Section 30 Township 26N Range 4 W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Rock Island Oil Co.	Box 328, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 990, Farmington, N. M. 87401
If well produces oil or liquids, give location of tanks.	Unit L Sec. 30 Twp. 26N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/18/68	Date Compl. Ready to Prod. 5/7/68	Total Depth 7590'	P.B.T.D. 7564'					
Elevations (DF, RKB, RT, GR, etc.) 6658' Gr.	Name of Producing Formation Dakota	Top Oil/Gas Pay 7375'	Tubing Depth 1 1/4" 7515'					
Perforations 7375' - 7544'			Depth Casing Shoe 7589'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	209'	135 sx.					
7 7/8"	4 1/2"	7589'	350 sx. 1st stage					
			660 sx. 2nd stage					
	1 1/2"	7515'	960 cu. ft. 3rd stage					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3736	Length of Test 3 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (30% back pr.) one point	Tubing Pressure (shut-in) 2364	Casing Pressure (shut-in) 2527	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by **T. A. Dugan**
(Signature)**Engineer**

(Title)

7/11/68

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 16 1968**BY **Original Signed by A. R. Kendrick**TITLE **PETROLEUM ENGINEER DIST. NO. 5**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.