Moltugh 1 MWP 1 File 5 KHARR GCC 1 NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE 1 Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE OIL | RANSPORTER GAS OPERATOR PRORATION OFFICE Operator Jarome P. Mcllugh OIL COL Address DIST 930 Petroleum Club Eldg., Denver, Colo. 80002 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas 011Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation State, Federal or Fee RXX. Ind. Cont #120 Basin Dakota Jicarilla Location 1070 940 Feet From The WEST Feet From The NOTCH Line and Unit Letter Rio Arriba County 4 Township 26.1 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Dox 328, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Rock Island Oil Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, N. M. El Paso Natural GAs Co. Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 1 31 26N If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Workover Gas Well New Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. Date Spudded **7**5901 70581 6/19/88 5/7/68 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7 7/2" 7515 Depth Casing Shoe 73841 <u>Jakota</u> 6673' Gr. Perforations 75381 7384" - 7545" TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 175 sx. 2421 8 5/E" 1/4" 350 sx. 1st stage 7/3" 7515**'** 600 cu. ft. 2nd stage 960 cu. ft. 3rd stage (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D ---3 125. 4363 Casing Pressure (Shut-in) Choke Size Testing Method (pitos, back pr.) 3/4" 2479 2448 one point OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE BY Original Signed by A. R. Kendrick I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. PETROLEUM ENGINEER DIST. NO. 5 TITLE . This form is to be filed in compliance with RULE 1104. Ongmai signed by I. A. Dugan If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Engineer

Fill out only Sections I. II. III, and VI for changes of owner, all name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

Date)

7/11/30