

Form approved.  
Budget Bureau No. 42-R355.5.

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Southern Union Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 790 ft. from the North line & 1670 ft. from the West line.  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. DATE ISSUED

7. UNIT AGREEMENT NAME  
Jicarilla "A"

8. FARM OR LEASE NAME  
Jicarilla "A"

9. WELL NO.  
9

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverte  
Dakota

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA  
Sec. 14, T-26N, R-4W  
N.M.P.M.

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUDDED 5/18/68 16. DATE T.D. REACHED 5/29/68 17. DATE COMPL. (Ready to prod.) 6/15/68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6933 ft. R.K.B. 19. ELEV. CASINGHEAD 6921 ft.

20. TOTAL DEPTH, MD & TVD 8035 ft. R.K.B. 21. PLUG, BACK T.D., MD & TVD 8020 ft. R.K.B. 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY 0-8035 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
5744-5826 Mesaverte MD & TVD  
7780-7980 Dakota MD & TVD

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
E. S. Induction, Density, Gamma Ray Correlation, Cement Bond log

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD)          | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|-------------------------|-----------|------------------|---------------|
| 10-3/4"     | 40.50           | 314                     | 13-3/4"   | 400 sacks        | None          |
| 7-5/8"      | 26.40           | 3834                    | 9-7/8"    | 350 cu. ft.      | None          |
| 5-1/2"      | 15.50           | 3705 Top<br>8034 Bottom | 6-3/4"    | 600 cu. ft.      | None          |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 5-1/2" | 3705     | 8034        | 600 cu. ft.   |             |

30. TUBING RECORD

| SIZE        | DEPTH SET (MD) | PACKER SET (MD) |
|-------------|----------------|-----------------|
| 1-1/2" I.J. | 5800' RKB      | 7660 ft. R.K.B. |
| 1-1/2" BUE  | 7699' RKB      |                 |

31. PERFORATION RECORD (Interval, size and number)  
Mesaverte: 1 shot/ft. 5744-5758, 5770-5812, 5818-5826 0.48" HOLE SIZE  
Dakota: 1 shot/ft. 7780-7850, 7900-7913, 7922-7946, 7962-7980 0.48" HOLE SIZE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
5744-5826 70,000# sand & 62,310 gals. water  
7780-7980 100,000# sand, 2,000# glass bead & 119,740 gals. 1% KUL Water.

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  
7/2/68 3 3/4" 27 Dakota Mesaverte Shut-in  
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  
372 785 4.54 27 Dakota Mesaverte

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
Vented Kenneth Roddy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED GILBERT D. NOLAN, JR. OIL CON. COM. Drilling Superintendent DATE 8/7/68

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

# INSTRUCTIONS

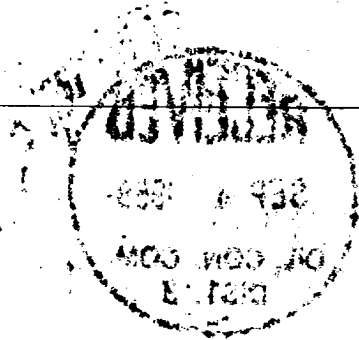
**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        | 38. GEOLOGIC MARKERS        |                 |             |                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|-----------------------------|-----------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                          | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME            | MEAS. DEPTH | TRUE VERT. DEPTH |
|                                                                                                                                                                |     |        |                             | Pictured Cliffs | 3618        |                  |
|                                                                                                                                                                                                                                                    |     |        |                             | Cliff House     | 5234        |                  |
|                                                                                                                                                                                                                                                    |     |        |                             | Point Lookout   | 5735        |                  |
|                                                                                                                                                                                                                                                    |     |        |                             | Oallup          | 6948        |                  |
|                                                                                                                                                                                                                                                    |     |        |                             | Tecito          | 7312        |                  |
|                                                                                                                                                                                                                                                    |     |        |                             | Base Greenhorn  | 7760        |                  |
|                                                                                                                                                                                                                                                    |     |        |                             | Dakota          | 7782        |                  |