

| | | |
|------------------------|-----|---|
| NO. OF COPIES RECEIVED | | 6 |
| DISTRIBUTION | | |
| SANTA FE | | 1 |
| FILE | | 1 |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | 2 |
| | GAS | 1 |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **JICARILLA "A"** Well No. **9** Blanco Mesa Verde
Location **C 790** Feet from The **NORTH** Line and **1670** Feet from The **WEST** Line of Section **14** Township **26 NORTH** Range **4 WEST** County **BIO ARriba**
Lease No. **CONTRACT No. 105**

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil **NEW MEXICO TANKERS, INC. - 10%** or Underlease ☒
Name of Authorized Transporter of Casinghead Gas **PLATEAU, INC. - 90%** or Dry Gas ☒
SOUTHERN UNION GAS COMPANY
Address (Give address to which approved copy of this form is to be sent)
FARMINGTON, NEW MEXICO 87401
Address (Give address to which approved copy of this form is to be sent)
FIDELITY UNION TOWER DALLAS, TEXAS 75201 ATTN: MR. RAY BYNUM
If well produces oil or liquids, give location of tanks. **C 14 26N 4W No**

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ ☒
Date Spudded **5/18/68** Date Comp. Ready to Prod. **6/15/68** Total Depth **8035 FT. R.K.B.** P.B.T.D. **8020 FT. R.K.B.**
Elevations (DF, RKB, RT, GR, etc.) **6933 FT. R.K.B.** Name of Producing Formation **MESAVERDE** Top of Oil Res Pay **5744 FT. R.K.B.** Piling Depth **5800 FT. R.K.B.**
Perforations **5744 - 5826** Depth Casing Shoe **8034 FT. R.K.B.**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" **10-3/4"** **314** **400 SACKS**
9-7/8" **7-5/8"** **3834** **350 CU. FT.**
6-3/4" **5-1/2" (LINER)** **3705 - 8034 TOP & BOTTOM** **600 CU. FT.**
1-1/2" I.J. **5800**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
2,571 **3 HOURS** **1132** **3/4"**
BACK PRESSURE

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
2,571 **3 HOURS** **1132** **3/4"**
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
BACK PRESSURE **1137** **1132** **3/4"**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

GILBERT D. NOLAND, JR.
Drilling Superintendent

GILBERT D. NOLAND, JR.
Drilling Superintendent

August 7, 1968

(Title)

(Date)

OIL CONSERVATION COMMISSION
APPROVED **OCT 2, 1968**

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. 73**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.