AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROMATION OF PICE  INAMPORTER ON A CONTRACT  PROMATION OF PICE  Septimen Union Production Company  Marian  P. O. Box 800, Framing Cross price footy  Company  Septimen Union Production Company  Marian  P. O. Box 800, Framing Cross price footy  Company  New West  Authorization Company  Compan					/	
### AND OFFICE   AND OFFICE   AND OFFICE   AND OFFICE   AND ONATION OF FICE   AND OFFICE   AND O	-	DISTRIBUTION			Supersedes Old C-104 and C-11	
Designation Union Production Company   Designation Union Production Company   Designation Company   Designat		U.S.G.S.  LAND OFFICE  I RANSPORTER OIL 2  GAS /	AUTHORIZATION TO TE			
Designation		Operator	ON COMPANY			
Research for filting (filter, propers box)   Online in Trimmercrial of the New Well   X		Address				
IL DESCRIPTION OF WELL AND LEAST  JICARLILLA "AP"  9 BLANDO "ESTAVEPBE.  1670		Reason(s) for filing (Check proper box)  New Well  Recompletion	Change in Transporter of:	Gas		
Discontine   C   790   No. 10   No. 10	I a	f change of ownership give name and address of previous owner				
The district of the production is commingled with that from any other lease or goal, give commingling order number.  If this production is commingled with that from any other lease or goal, give commingling order number.  If this production is commingled with that from any other lease or goal, give commingling order number.  If this production is commingled with that from any other lease or goal, give commingling order number.  If this production is Company.  Designate Type of Completion – (X)  Designate Type of Completion – (X)	[	Lease Name	EASE   Well No.   Florida   MEGAVE	PDE Street	erd, or see FEDERAL No. 105	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    New Mexico Tankers, Inc. = 105		Location C 790				
NEW MAINTOO TANKERS, TIC. = 10% PLATEAU, INC. = 90% SOUTHERN UNION GAS COMPANY It well produces cit or intercept of the form and XX SOUTHERN UNION GAS COMPANY It well produces cit or intercept of the form and the		Line of Section 14 Tow	nship 26 NORTH BOOK	L WEST LONG & BIO	ARRIBA County	
If this production is commingled with that from any other lease or pool, give commingling order number  IV. COMPLETION DATA  Designate Type of Completion = (X)	r	Name of Authorized Transporter of CI. NEW MEXICO TANKERS, INC. PLATEAU, INC. — 90% Name of Authorized Transporter of Cas. SOUTHERN UNION GAS COMP. If well produces of or liquids,	inghed Cas San Strate XX  ANY  Cen. Swg. Sign.	FARMINGTON, NEW MEXIC FIDELITY UNION TOWER DALLAS, TEXAS 75201	20 87401 proved copy of this form is to be sent)  ATTN: MR. RAY BYNUM	
Designate Type of Completion — (A) XX XX  Date Spudded	IV	1.4 with that from any other lease of cool, give commingling order number				
Date Spudded 5/18/68 5/18/68 6/15/68 6/18/68 Elevations (DF, RKB, RT, GR, etc.) 6933 FT, R.K.B. MESAVERDE 571LL FT, R.K.B. Depth Cesting Since 803/, FT, R.K.B. Depth Cesting Since 803/, FT, R.K.B. Depth Cesting Since 803/, FT, R.K.B.  MESAVERDE  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/4* 10-3/4* 10-3/4* 314 400 SACKS  13-3/4* 10-3/4* 10-3/4* 3834 3-50 GU, FT, 9-7/8* 3834 3-50 GU, FT, 9-7/8* 1-1/2*	• • •		en = (X) $XX$	XX		
6933 FT. R.K.B. MESAVERDE 57/LL FT. R.K.B. Depth Casing Free 803L FT. R.K.		5/18/68	Date Comp. Ready to Prod.  6/15/68  Name of Francina Formation	8035 FT. R.K.	B. 8020 FT. R.K.B.	
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  13-3/4*  10-3/4*  10-3/4*  314  400 SACKS  9-7/8*  3834  350 QU. FT.  6-3/4*  5-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  Tubing Pressure  Casing Freesure  Casing Freesure  Casing Freesure  Choke Size  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure  SACKS CEMENT  SACKS		6933 FT. R.K.B.			Depth Casing Since	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  13-3/4**  10-3/4**  9-7/8**  7-5/8**  3834  400 SACKS  9-7/8**  370 SACKS  9-7/8**  3834  400 SACKS  350 CU, FT,  6-3/4**  5-1/2**  Liner  1-1/2**  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1/2*  1-1		1	TUBING, CASING,	AND CEMENTING RECORD		
9-7/8th 3834 350 CU. FT. 9-7/8th 3834 350 CU. FT. 6-3/4th 5-1/2th (LINER) 3705 - 8034 For & Bottom 600 CU. FT. 1-1/2th I.J. 5800  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 2d hours.)  OIL WELL  Date First New OI: Run To Tanks Date of Test Froducing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Fressure Choice Size  Actual Prod. During Test OII-Bbis. Water-Bbis. Gas-MC OIL CON. COMDIST. 3  GAS WELL  Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate.  Testing Method (pirot, back pr.) Tubing Pressure (shut-in) Choke Size 1137 OIL CONISERVATION COMMISSION			CASING & TUBING SIZE	DEPTH SET		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tuping Pressure  GAS WELL  Actual Prod. During Test  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  2.571  Testing Method (pirot, back pr.)  BACK PRESSURE  Tuping Pressure  Sequence (Shut-in)  1705				3834		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tuoing Pressure  Casing Freesure  Choke Size  OIL CON. COM DIST. 3  HOURS  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tuoing Pressure (shut-in)  Table Conservation of total volume of load oil and must be equal to or exceed top all able products of the for full 24 hours  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Tuoing Pressure (shut-in)  Casing Pressure (shut-in)  Table Conservation Commission		9-1/8- 6-3/4"	5-1/2" (LINER)	5800		
OII. WELL  Date First New Oil Run To Tanks  Date of Test  Tuping Pressure  Casing Fressure  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MC  Oil CON. COM  DIST. 3  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  2571  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (shut-in)  1132  3/4*  CONSERVATION COMMISSION	V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alle				
Length of Test  Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Water-Bbis.  Gas-MC  Oil CON. COM  DIST. 3  Gas-MC  Oil CON. COM  DIST. 3  Actual Prod. Test-MCF/D  Length of Test  3 HOURS  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tobing Pressure (Shut-in)  1132  OIL CONSERVATION COMMISSION		OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga		
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Oil-Bbis.  Oil-B		Length of Test	Tuping Pressure	Casing Fressure	1 564 9 1968	
Actual Prod. Test-MCF/D  2.571  Testing Method (pitot, back pr.)  BACK PRESSURE  Length of Test  Bhis. Condensate/MMCF  Gravity of Condensate  Bhis. Condensate/MMCF  Casing Pressure (shut-in)  Casing Pressure (shut-in)  1132  3/4*  CH. CONSERVATION COMMISSION		Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF GEL CON. COM.	
Actual Prod. Test-MCF/D  2.571  Testing Method (pitot, back pr.)  BACK PRESSURE  Length of Test  3 HOURS  Tubing Pressure (shut-in)  1132  3/4*  CONSERVATION COMMISSION		GAS WELL Gravity of Condensor				
Testing Method (pirot, back pr.)  Tubing Pressure (Shut-in)  1132  3/4*  BACK PRESSURE  1137  Consequence (Shut-in)  Consequence (Shut-in)  Consequence (Shut-in)				Bbls. Condensate/MMCF	Gravity of Condensate	
BACK PRESSURE CONSERVATION COMMISSION		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·		
VI. CERTIFICATE OF COMPLIANCE					RVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BATLLING SUPERINTENDENT

Aveust 7, 1968

This form is to be filed in compliance with RULE 1104.

By Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

- All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.