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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 2 GAS 1
OPERATOR	1
PRORATION OFFICE	

OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator	
SOUTHERN UNION PRODUCTION COMPANY	
Address	
P. O. Box 808, FARMINGTON, NEW MEXICO 37401	
Reason(s) for filing (Check proper box)	
New Well	<input checked="" type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Change in Transporter or	<input type="checkbox"/>
Oil	<input type="checkbox"/>
Gas	<input type="checkbox"/>
Transportation	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Lease Name	JICARILLA #A#
Location	2 BASIN DAKOTA
Unit Letter	C 790
Feet From The	NORTH
Feet From The	WEST
Line of Section	14
Section	26 NORTH
Range	4 WEST
County	RIO ARriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter	NEW MEXICO TANKERS, INC. 100
Name of Authorized Transporter	PLATEAU, INC. - 904
Name of Authorized Transporter	SOUTHERN UNION GAS COMPANY
Address (Give address to which approved copy of this form is to be sent)	FARMINGTON, NEW MEXICO 87401
Address (Give address to which approved copy of this form is to be sent)	FIDELITY UNION POWER
Address (Give address to which approved copy of this form is to be sent)	DALLAS, TEXAS 75201
Address (Give address to which approved copy of this form is to be sent)	ATTN: MR. RAY BYNUM
If well produces oil or liquids, give location of tanks.	C 14 26N 4W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	XX
Date Spudded	5/18/68
Date Comm. Ready to Prod.	6/15/68
Total Depth	8035 FT. R.K.B.
Elevations (DF, RKB, RT, GR, etc.)	6933 FT. R.K.B.
Name of Producing Formation	DAKOTA
Top Oil/Gas Pay	7780
Perforations	7780 - 7980
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
13-3/4"	10-3/4"
9-7/8"	7-5/8"
6-3/4"	5-1/2" (LINER)
	1-1/2" P.V.E.
DEPTH SET	314
	3834
	3785 - 8034 TOP & BOTTOM
	7899
SACKS CEMENT	400 SACKS
	350 CU. FT.
	600 CU. FT.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Producing Method (Flow, pump, gas lift, etc.)	Casing Pressure
	Choke Size
	Water - Bbls.
	Gas - MCF

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
4,614	3 HOURS
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
BACK PRESSURE	2190
Bbls. Condensate/MMCF	Casing Pressure (shut-in)
	PACKER
Gravity	3 3/4" DIST. 3

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED	
BY Original Signed by Emery C. Arnold	
SUPERVISOR DIST. #9	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

GILBERT D. NOLAND, JR. (Signature)  
DRILLING SUPERINTENDENT  
August 7, 1968  
(Date)