DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Control of the state of the sta	Form 3160-5	UNITED S	····	FO	RM APPROVE	ED	1
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well OIL Ges Well X West Opened A. Well Name and No. Jicarilla "A" 9 Jic	(June 1990)			Budget E	Jureaju No. 100	04-0135	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to despen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 7. Wight or CA, Agreement Designation 8. Wight or CA, Agreement Designation 9. Chell or Call or Call or Call or Call or Call		BUREAU OF LAND	MANAGEMENT	Expin	es;/March 31,	1993	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drift of degene or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Que X Well				1 ,		No.	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Submit in TRIPLICATE		SUNDRY NOTICES AND	DEDORTS ON WELL O	/_			
Substitute Sub	Do not use this f			1			- 1
SUBMIT IN TRIPLICATE 1. Type of Well Oil Cas West West Other	Do not doo tillo i	Use "APPLICATION FOR PF	RMIT-" for such proposals	/ '	icarilla Ap	ache	
SUBMIT IN TRIPLICATE 1. Type of Well Oil Cas West West Outner			Ter such proposals				4
Oil Gas Water Name and No. Jicarilla "A" 9 Jicarilla "A" 9 Jo. API Water No. 30-0332-20095 10. Field and Pool, or Exploratory Area 11. Location of Well (Poolege, Sec., T. R., M., or Survey Description) WE NW SEC. 14, T. 26N, R-4W 780' FNL & 1670' FWL 2. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent New Construction Non-Routine Fracturing Pluggling Back Casing Repair Altering Casing Intended Construction on Well Note: Report results of multiple completion on Well Occurrents on to Implection Interest on the Well occurrent of Melling any proposed were. If well is directionally dised. Office of Plans New Construction Non-Routine Fracturing New Construction Non-Routine Fra		SUBMIT IN TE	RIPLICATE	7. If Unit or CA, Ag	reement Desig	gnation	
New New Observed	1. Type of Well						
Merit Energy Company Size Source Size Source Size Source Size				8. Well Name and			\dashv
Merit Energy Company 9. Advises and Telephone No. 30-039-20095 10. Field and Pool, or Expioratory Area 10. Field and Pool, or Expioratory Area 11. Country or Parks, State 11. Country or Parks, State 12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Obscribe Proposed or Compilated Operations (Clearly state at postment detail, and gove partners detail, and gove partners dates, including estimated date of stating any proposed work. If well is directionally diseed. 14. Obscribe Proposed or Compilated Operations (Clearly state at postment detail, and gove partners dates, including estimated date of stating any proposed work. If well is directionally diseed. 15. Obscribe Proposed or Compilated Operations (Clearly state at postment detail, and gove partners dates, including estimated date of stating any proposed work. If well is directionally diseed. 16. One of Feodral of State office (Clearly state at postment detail, and gove partners dates, including estimated date of stating any proposed work. If well is directionally diseed. 16. One of Feodral of State office (Clearly state at postment detail, and gove partners the bits work.)* 17. See attached report of daily operations. 18. One of Feodral of State office (Clearly state at postment detail, and gove partners the bits work.)* 18. One of Feodral of State office (Clearly state at postment detail, and gove partners the bits work.)* 19. Date 19. Dat	Well X Well Oth	er					
Address and Telephone No. 10. Field and Pool, or Exploratory Area 10. Field and Pool, or Exploratory Area 11. Country or Parish, State Rio Arriba, New Mexico 11. Country or Parish, State Rio Arriba, New Mexico 12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Disconte Proposed or Completed Operations (Clearly state all petitioned detail, and give pubment dates, including estimated date of starring any proposed work. If wall is directionally disked, give subsurface locations and measured and view vertical depths for all markers and zones pertinent to this work.)* See attached report of daily operations. 1. Interetry certify that the foregoing is true and correct Title Regulatory Manager Date 1. Conversion to Injection Dispose OIL Conv. 1. Interetry certify that the foregoing is true and correct Title Regulatory Manager Date 1. Conversion of Basources JUN 2 19- Date Title Regulatory Manager Date Date Date Title Regulatory Manager Date Title Regulatory Manager Date Date Title Regulatory Manager Date Date Title Regulatory Manager Date Date Date Title Regulatory Manager Date Date	2. Name of Operator			Jicarilla "A" 9)		
12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377 10. Field and Pool, or Exploratory Area 11. Location of Well (Footage, Sec., T., R., M., or Survey Description) WE NW SEC. 14, T28N, R4W 1790' FNL & 1670' FWL 2. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Subsequent Report Final Abandonment Notice Altering Casing Other Add pay to existing zone Other Add pay to existing zone (Non-Report results of multiple conselection on Well Conversion to Injection Diplication Opines subsurface locations and measured and trux vertical depths for all markers and zones pertinent to this work.) See attached report of daily operations. Title Regulatory Manager Date 5/4/95 Date Title Regulatory Manager Date Title Regulatory Manager Date Date Title Regulatory Manager Date Date Title Regulatory Manager Date		ıy		9. API Well No.			7
Blanco Mesa Verde 11. County or Parish, State 12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Note of Intent Abandonment Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose water Other Add pay to existing zone Non-Routine fracturing Water Shut-Off Conversion to Injection Dispose water Other Add pay to existing any proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well as directionally draited Other Add pay to existing any proposed work. If well as directionally draited Other Add pay to exist the proposed or Completion of Dispose water Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work. If well as directionally draited Other Add pay to exist thing any proposed work Other Add pay to exist thing any proposed work Other Add pay to exist thing any proposed work Other Add pay to exist thing any proposed w	•	" 4500 D W		30-039-2009	5		İ
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SEC. 14, T-26N, R-4W //90 FNL & 1670 FWL 2. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Abandonment Recompletion Recomple		c., T., R., M., or Survey Description)					
Peck Appropriate Box(s) To Indicate Nature of Notice, Report, or other Data Type of Submission Type of Action		Λ/					
Rio Arriba, New Mexico Rio Arriba New Mexico	·			11. County or Paris	h, State		
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion Recompletion Plugging Back Casing Repair Altering Casing	100 1142 & 1070 1 44	L		D:- A			
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Recompletion Report Report Recompletion Recompletion	Notice of Inte	ent					_
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Final Abandonment Notice Casing Repair Water Shut-Off	X Subsequent F	Report	 				
Altering Casing Other Add pay to existing zone (Note: Report results of multiple completion on Well Completion of Recorded on Well Completion of Recorded on Completion of Report and trong trom) 3. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* See attached report of daily operations. DECEIVED JUN - 2 1995 OLL CONO DIVO DIVO DIVO DIVO DIVO DIVO DIVO DIVO DIVO Title Regulatory Manager Date 5/4/95 Title Regulatory Manager Date 5/4/95 Title Date		·	⊢			_	
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udulent statements or representations as to any matter within its jurisdiction.		,,511041041	<u> </u>				

Daily Operations Report

Well: JICARILLA A 9 (MV) Objective: Add Mesaverde pay

Job Type: Add Pay

BLANCO Field:

AFE #: 931

County:

RIO ARRIBA

WI:

50.00% AFE Amount: \$60,000.00

State:

District:

NM West

NRI:

43.75% Cost To Date: \$114,170.00

Daily Cost \$5,219.00

MIRU WSU. BLEW WELL DN. PUMPED 40 BBLS DN LONG STRING, TBG ON VACUUM. PUMPED 60 BBLS DN SHORT STRING, TBG & CSG ON VACUUM. ND TREE & NU BOP. POOH W/SHORT STRING(178 JTS 1 1/2* IJ TBG, F NIPPLE & 8'PERF SUB). ND BOP, PICKED UP ON LONG STRING & TOOK LANDING HEAD OFF. NU BOP & STRING OUT OF MODEL P PKR. POOH W/LONG

STRING. LEFT WELL BLOWING TO TANK. SDON.

Date

10/14/94 Daily Cost \$5,780.00

PU 5 1/2" "G" RTBP & PKR. TIH PICKING UP 2 7/8" WORKSTRING TBG. SET RTBP @ 5700' & PKR @ 5687'. TESTED TOOLS TO 1000#. RELEASED PKR & POOH. RU SLUMBERGER & RAN GAMMA RAY STRIP TO GET ON DEPTH. WILL PERFORATE 10/15/94. RD. SDON.

10/15/94

Daily Cost

\$7,201.00

RU SCHLUMBERGER & PERFORATED 1 SPF, TOTAL OF 26 SHOTS. PERFORATIONS @ 5287, 5294, 5303, 5306, 5314, 5320, 5322, 5332, 5336, 5347, 5365, 5376, 5380, 5388, 5411, 5424, 5492, 5498, 5511, 5521, 5563, 5570, 5594, 5621, 5626, 5634. RD, PU 5 1/2" SAP TOOL W/8' SPACING & TIH. LEFT PKR SWINGING ABOVE PERFS. SDON.

Date

10/17/94

Daily Cost

\$6,235.00

TBG SLIGHT VACUUM, TIH & GET ON DEPTH. RU DOWELL, PUMPED 15 BBLS DN TBG, DROPPED ICU. TESTED ICU - OPEN @ 1050#, CLOSED @ 325#. SPOTTED ACID. ACIDIZE PERFS W/7 1/2% ANTI-SLUDGE, INHIBITER & IRON CONTROL. 1.5 BBLS PER PERF. PERFS: 5634 - BREAK DN 1980#, 1.9 BPM @ 610# ISIP NO PSI. 5621, 26 - BREAK DN 1170#, 1.9 BPM @ 820# ISIP NO PSI. 5594 - BREAK DN 1110#, 1.9 BPM @ 1080# ISIP 770# PSI. 5563,70 - BREAK DN 1460#, 1.9 BPM @ 610# ISIP NO PSI. 5521 - BREAK DN 1650#, 1.9 BPM @ 1210# ISIP , 620 PSI. 5511 - BREAK DN 1250#, 1.9 BPM @ 1670# ISIP, 480 PSI. 5492,98 - BREAK DN 1610#, 1.9 BPM @ 1150# ISIP, 520 PSI. 5424- BREAK DN 2000#, 1.9 BPM @ 1110# ISIP, 350 PSI. 5411 - BREAK DN 1310#, 1.9 BPM @ 970# ISIP, 280 PSI. 5388 - BREAK DN 1620 #, 1.9 BPM @ 990# ISIP, 250 PSI. 5376,80- BREAK DN 1060#, 1.9 BPM @ 1030# ISIP, 200 PSI. 5365- BREAK DN 2160#, 1.9 BPM @ 1260# ISIP, 210 PSI. 5347 - BREAK DN 1730#, 1.9 BPM @ 1190# ISIP, NO PSI. 5232,36 - BREAK DN 1030#, 1.9 BPM @ 950# ISIP, 150 PSI. 5314, 20 - BREAK DN 1600#, 1.9 BPM @ 760# ISIP, NO PSI. 5303, 06 BREAK DN 1010#, 1.9 BPM @ 1000# ISIP, 160 PSI. 5287, 94 BREAK DN 2320#, 1.9 BPM @ 1740# ISIP, 310 PSI. PUMP 50 BBLS DOWN CASING, SET PACKER @ 5261'. RIG DOWN DOWELL. FISH I.C.U. AND BOTTOM MANDRELL PLUG. BEGINNING FLUID LEVEL 1200' FROM SURFACE. MAKE 8 SWAB RUNS, SWAB DRY. WAIT 30 MIN. AND HAD 700' ENTRY. MAKE SWAB RUN EVERY 30 MINUTES AND HAD 700' ENTRY EACH TIME. RECOVER 45 BBLS H20, 0 OIL. SDON.

10/18/94

Daily Cost

\$9,054.00

TBG PSI 75#. BEGINNING FLUID LEVEL 3600'. SWAB RECOVERED 16 BBLS H2O. FLUID ENTRY APPROX 700' PER HR. RELEASED PKR, POOH, LAID DN SAP TOOL & PICKED UP 5 1/2" FULL BORE. TIH TESTING TBG 6000#. SET PKR @ 3923'. SDON.

Date

10/19/94

Daily Cost

\$1,329.00

TBG PSI O#. WAITING FOR DOWELL TO RIG DN ON OTHER WELL(JIC A-10)

10/20/94

Daily Cost

\$39,407.00

NO PSI ON TBG. PSI BACK UP W/RIG PUMP 500#. MIRU DOWELL TO FRAC. PSI TEST LINES & HAD SAFETY MEETING. PUMPED AS PER FRAC RECOMMENDATIONS AS FOLLOWS: PUMPED 119 BBLS - PRE-PAD - 20 BPM @ 1890#. PUMPED 476 BBLS - PAD - 20 BPM @ 2000#. PUMPED 124 BBLS - CARRYING 1#/GEL 20/40 BRADY SAND 20 BPM @ 1940#. PUMPED 260 BBLS - CARRYING 2#/GEL 20/40 BRADY SAND 20 BPM @ 1875#. PUMPED 271 BBLS - CARRYING 3#/GEL 20/40 BRADY SAND 20 BPM @ 1810#. PUMPED 176 BBLS CARRYING 4# & RAMP TO 6#/GEL - 20/40 BRADY SAND - 20 BPM @ 1710#. PUMPED 106 BBLS CARRYING 6#/GEL 20/40 SUPER LC SAND - 20 BPM @ 1710#. FLUSHED W/45 BBLS (10 BBLS F/TOP PERF). ISIP 640#, 5 MIN 595#, 10 MIN 575#, 15 MIN 560#. RD DOWELL. SDON.

10/25/94

Daily Cost

\$4,242.00

MIRU CUDD CELL TBG, DOWELL NITROGEN & CEMENTERS, INC. TO PUMP H2O. BROKE CIRC & STARTED IN HOLE. COIL TBG DEPTH APPROX 1500'. RETURN LINE WAS TIED INTO FRAC TANK W/ HATCH WELDED SHUT. NITRO CAME OUT OF RETURN LINE, ALMOST BLEW TANK INTO. SD, POOH W/COIL TBG. SD & CALLED FOR FRAC TANK W/HATCH THAT COULD BE OPENED. WILL START CLEAN OUT 10/26/94.

10/26/94

Daily Cost

\$10,616.00

NO PSI ON TBG - BROKE CIRC - NITRO 450 CU. FT. PER MIN W/10 GALS PER MIN. 2% KCL. TIH W/1 1/4" COIL TBG. TAGGED FILL @ 5407'. CLEANED OUT TO 5700'. RECOVERED RESIN COATED & BRADY SAND. MADE 4 TRIPS F/END OF TBG @ 3923' TO 5700'. POOH W/COIL TBG. RETURNS NEVER CLEANED UP. STILL RECOVERING RRADY & RESIN COATED SAND. LEFT

Field.	DI ANICO		Job Type:	Add Pay		
Field:	BLANCO		AFE #:	931		
County: State:	RIO ARRIBA NM		WI:	50.00%	AFE Amount:	\$60,000,00
District:	West		NRI:		Cost To Date:	
District.						\$114,170.00
LEFT WELL B	Daily Cost LOWING TO TANK, WE ASED PKR, TIH, SET PK ACE. RECOVERED 14	\$7,508.00 ELL DEAD. RIGGED DI KR @ 5163', & SWAB 0 BBLS H20 - TRACE	N CUDD COIL TBG. BED. BEGINNING FL OF OIL W/TAIL GAS	RAN IN HOLE W UID LEVEL 700' . NO TRACE OF	/SAND LINE. TAGO F/SURFACE. ENDI SAND. SDON.	GED FILL @ NG FLUID LEVEL
	/28/94 Daily Cost BLED OFF, RELEASED	\$2,318.00 PKR & POOH LAYING	DN 2 7/8" TBG. TII	H W/1 1/2" EUE	TBG & POOH LAYIN	NG DN TBG.
NO CSG PSI. NU TREE. RD	Daily Cost			J TBG. EOT @ E FACE. ENDING F	6499', ND BOP, LAI FLUID LEVEL 2400'	NDED TREEN F/SURFACE.
NO TBG PSI. N	31/94 Daily Cost NO CSG PSI. BEGINNIN W/LITTLE TAIL GAS.	\$1,422.00 IG FLUID LEVEL 3000 SAMPLE SHOWS TO	' F/SURFACE. ENDI BE FRAC WATER. S	NG FLUID LEVEL DON.	3010' F/SURFACE	. RECOVER
NO PSI ON CSC	/1/94 Daily Cost 3 & TBG. BEGINNING I L RECOVERY OF SWAI VATER. SDON	\$1,464.00 FLUID LEVEL 3000' F/ 3 TESTING(327 BBLS)	SURFACE. ENDING . SHOW OF GAS, SM	FLUID LEVEL 35 MALL SHOW OF	00' F/SURFACE. R PRODUCED WATER	ECOVERED 77 R, BUT,
TBG PSI 40#, N	2/94 Daily Cost O CSG PSI. BEGINNIN WATER. WELL TRYING	\$1,567.00 G FLUID LEVEL 3400'	F/SURFACE. ENDIN WN, BUT, TOGS OFF	NG FLUID LEVEL SDON.	3600' F/SURFACE.	RECOVERED
TBG PSI 50#. C	3/94 Daily Cost SSG PSI 5#. BEGINNIN ATER. WELL GASSING	\$1,464.00 G FLUID LEVEL 3500' G MORE & MORE EVER	F/SURFACE. ENDIN RY DAY. TOTAL SIN	IG FLUID LEVEL. ICE SWABBING -	4000' F/SURFACE. RECOVERING 477	RECOVERED BBLS. SDON.
TBG PSI 45#. C	4/94 Daily Cost SG PSI 5#. bEGINNING RY = 513 BBLS. WEL	\$1,464.00 3 FLUID LEVEL 3900' L GASSING BUT NO B	FROM SURFACE. E UILD UP. SDON.	nding fluid le	VEL 3600' FROM S	URFACE.
TBG PSI 55#. C	5/94 Daily Cost SG PSI 5#. BEGINNING BBLS - GEL WATER. T	\$1,464.00 G FLUID LEVEL 3500' OTAL RECOVERY = !	FROM SURFACE. EI 575 BBLS. WELL GA	NDING FLUID LEV	VEL 3900' FROM S BUILD UP. SDON.	URFACE.
Date 11/6 TBG PSI 55#. CS RECOVERED 30 I	0/94 Daily Cost GG PSI 10#. BEGINNIN BBLS - GEL WATER. To	\$1,464.00 STAL RECOVERY = 6	FROM SURFACE. I	ENDING FLUID LE SSING BUT NO I	EVEL 3900' FROM S BUILD UP. SDON.	SURFACE.
Date 11/7 BEGINNING FLUI	/94 Daily Cost D LEVEL 3700' FROM	\$1,465.00 SURFACE. ENDING F	LUID LEVEL 4100' F	ROM SURFACE.	RECOVERED 30 BI	BLS. SDON.
Date 11/8, SI FOR BUILD UP.						
Date 11/14/ NO TBG PSI. CSC 78 BBLS JELLED	94 Daily Cost 3 PSI 20#. BEGINNING WATER (DOWELL WILL	\$1,533.00 FLUID LEVEL 2500' I ANALYZE WATER SA	F/SURFACE. ENDING AMPLE). CSG PSI @	G FLUID LEVEL 3 END OF DAY 60	200' F/SURFACE.	RECOVERED

Daily Operations Report

Objective:

Add Mesaverde pay

Well:

JICARILLA A 9 (MV)

Well	i: JiC	ARILLA A 9 (MV)	Objective:	RETURN WE	LL TO PRODUC	TION
Eiold	. DIA	NCO		Job Type:			
Field		NCO APPIRA		AFE #:	1030		
County State		ARRIBA		WI:	50.00%	AFE Amount:	\$10,000.00
District		st		NRI:	43.75%	Cost To Date:	\$36,846.00
		· · · · · · · · · · · · · · · · · · ·			·		
		· · · · · · · · · · · · · · · · · · ·					
Date	1/23/95		\$8,002.00	1			
W/NTROG	EN. FINIS	V/169 JTS 1.9" HED TIH, TAGG DS. SDON.	O.D. I.J. TBG NO F- ED FILL @ 5628'. V	NIPPLE. PICKED UP VASHED FILL DN TO	RETRIEVING HEA RTBP, COULDN'T	D. TIH TO 4550'. I LATCH ONTO RTE	BROKE CIRC P. CIRC BTMS
Date	1/24/95	Daily Cost	\$4,835.00	1			
FINISHED I	POOH W/F	RETRIEVING HEA	D. PU OVERSHOT	& TIH. TAGGED SA	ND @ 5650' WA	SHED DN TO RTBP.	WORKOVER
FISH, CIRC LINER. SD	. BTMS UP ION.	. POOH LAID D	ON OVERSHOT, F-NI	PPLE & NOTCHED C	OLLAR. PU RETRI	EVING HEAD & TIH	TO TOP OF
	· · · · ·				· · · · · · · · · · · · · · · · · · ·		
D	4/05/05	D. 11. 0	40,500.00	7			
Date FINISHED 1	1/25/95 TIH W/RET		\$9,529.00 TAGGED SAND @	 5650'. WASHED W	NITROGEN TO RE	BP. CIRC HOLF CL	FAN LATCHED
ONTO RTB	P. RELEA	SED B/P & POOI	H. PU: 8 JTS 1.9" (D.DI.J. TBG, 1.43 F	-NIPPLE & SEAL A	SSEMBLY, 3 JTS 1	.9" O.DE.U.E.
i BG, 2 3/8	SAFETY	HELEASE SUB,	56 JTS 1.9" O.DE	.u.e. IBG. SDON.	····		
Date	1/26/95	<u> </u>	\$1,228.00				
				AGGED SAND @ 75		& RU PMP. PUMPE	D 85 BBLS DN
IBG IO W	ASH FILL	OFF OF MODEL	D PKR. COULD NO	MAKE ANY HOLE.	SDUN.		
Date	1/27/95	Daily Cost	\$6,100.00]			
RU CUDD N	NITROGEN	& TIH. WASHE	D FILL F/7583' TO	7660'. WASHED TH	RU MODEL D & L	AND LONG STRING	. PU PERF SB,
SDON.	. IIH VV /1.:	a. O.DII IBG.	COULD NOT GET I	HRU TINER TOP. P	JOH. F-NIPPLE W	AS SCARRED UP.	BG WAS OK.
_							
Date DEDE SI	1/28/95	Daily Cost	\$3,108.00	SHORT STRING @	E922' ND DOD	P. NILL MELLIEAD	DIL MUDELLINE 9
PU LLE D PLI	UG OUT O	F LONG STRING	F-NIPPLE. RU & S\	NABBED LONG STR	NG. FLUID LEVEL	. 6100' F/SURFACE	SWABBED
DRY IN 7 R	UNS. REC	OVERED 10 BB	LS. RD WSU. SDO	N			
Date	1/29/95	Daily Cost	\$1,250.00				
MIRU SWAI	B UNIT. R	U ON LONG STI	RING. MADE 2 SWA	AB RUNS, BOTH RUI			
				5000' W/SWAB CUP '. SEAL ASSEMBLY			
				JTS BLAST JTS F/5 @ 5815', 179 JTS			UE TBG.
		10 101.0 - 1	Z.II GOD, PHIFFLE	E 0010 , 1/3 013	: 1/2 1.J. IDG. 3	JOON.	
Date	1/30/95	Daily Cost	\$1,355.00	NOV. CHICKET ST. ST.	ON TRO LITER	/FDD 450# 001 000	ELLIP LEIZE
5400' F/SU	RFACE. R	ECOVERED 5 BE		ORY. SLIGHT BLOW O TANK IS FROZEN			
SET START	ED. SDON	l					
Date	1/31/95	Daily Cost	\$1,439.00				
DAKOTA-20	O#-MADE	6 RUNS-RECOVE	RED 7 BBLS WATE	R. BEGINNING & EN			
				.DE 12 RUNS-RECOV 5000' F/SURFACE.			
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Date Date	2/1/95	Daily Cost	MECA VEDDE 400"	DEL CEG DELAFO#	ED\A/		
лыс осіт	L-CI-DAY	A 140# DCI	BALLIA VEDDE 100#	DEL CEC DELATA	C CIVA/		

Daily Operations Report