SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE			
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY

5.	LEASE	DESIGNA	MOIŢ.	AND	SERIAL NO	ν.

	02020		<u> </u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	N FOR PERMIT T	O DRILL, D	EEPEN, OR PLUG	BACK	U. 15 KADIAN, ADLOTTED OR TRIDE NAME		
	ILL 🕱	DEEPEN [] PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME		
TYPE OF WELL OIL	AS [47]		SINGLE MULT		S. FARM OR LEASE NAME		
WELL W	ELL X OTHER		ZONE ZONE	L-86	Senchez A		
	Hadrian 1 Can Com	n a nt			9. WELL NO.		
DDRESS OF OPERATOR	Natural Gas Com	Marry .			3 (PC)		
	Farmington, New	w Mexico - (37401		10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (R	eport location clearly and	in accordance with	any State requirements.*)		So. Blanco Pictured Cliffs		
At surface	0'S, 1650'E				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	•				Sec. 20, T-26-E, R-6-W		
					N.M.P.M.		
DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE		
					Rio Arriba New Maxico		
DISTANCE FROM PROPOLOCATION TO NEARES	T		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE ! (Also to nearest dri	LINE, FT. g. unit line, if any)				160.00		
DISTANCE FROM PROI	POSED LOCATION* ORILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROI	CARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IIS LEASE, FT.	1	3935'		Rotary		
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*		
6657 ' GL							
	F	PROPOSED CASIN	G AND CEMENTING PROG	RAM	<u> </u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH		QUANTITY OF CEMENT		
13 2/4"	0 5/R ¹⁸	32.40#	1201	130	Sks. to circulate		
8 2/h"	27/8"	6.44	29901	205	Sks. to cover Ojo Alemo		
6 3/h"	2 7/8"	6.4#	39351	155	Ska. to cover to 2990'		
and sand-wat	Section 20 is d	ledicated to	the Pictured Cli	ffs and	MAY 13 TOOM		
ne. If proposal is to eventer program, if a	drill or deepen direction ny.	proposal is to deep ally, give pertinent	en or plug back, give data o data on subsurface location	n present pr s and measu	oductive sone and proposed new productive red and true vertical depths. Give blowout		
Ori	iginal signed by		Cadena Lacen Me		Suit Musel		
SIGNEDC	arl E. Matthews	TIT	Petroleum Er	RINGEL	DATE		
(This space for Fed	leral or State office use)						
-					and the second second second		
PERMIT NO.			APPROVAL DATE		DECEMBER		

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either Rederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may a Federal or a State agency, or both, and the number of copies to be subm General: This form is designed be obtained from, the local Federal

a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult Item 1: If the proposal is to reapplicable State or Federal regular

tions on Federal or Indian land should be described in accordance with Federal requirements. Consult local work proposals or reports on the well. State or Federal office for specific in Item 4: If there are no applica

Ally be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-id any other required information, should be furnished when required by Federal or State agency offices. Item 14: Needed only when locati

been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Items 15 and 18: If well is to be, or has ing the roads to, and the surveyed locath

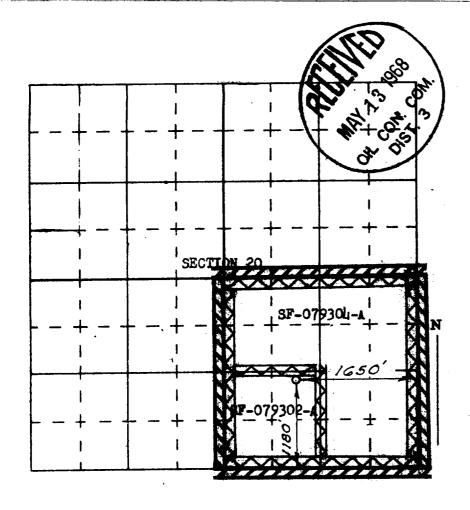
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-71:1-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator E	L PASO	NATURAL	GAS	COMPA NY		Lease SANCHEZ	A		(SF-0793	02-A)	Well No.	
Unit Letter O		tion 20		nship 26-	-N	Range 6-W		County RIO Al				
Actual Footage		of Well: et from the	S 0	UTH	line and	1650	fex	et from the	EAST	lin	e	
Ground Level 6657	Elev.	Producing PICTUR		on IFFS-CHA	CRA	Poolsouth BI UNDES		-PICTURE TED-CHAC		Dedicated 160.0	Avereoge 160.00	Acres
2. If more interest ar3. If more	e than or nd royalty e than or	ne lease is ne lease of	dedica differe	ted to the	well, out	olored pencil or tline each and icated to the w	identi	fy the own	ership ther	eaf (bot		-
by commu (≝) Yes		n, unitizatio No 1	·			consolidation .	Co	umanitim	rkion			
If answer necessary.		list the own	ers and	d tract desc	criptions	which have ac	tually	consolidate	d (Use re	verse sid	e of this 70	rm if
No allowal pooling, or	ole will be otherwis	e assigned t e) or until	o the v	vell until al standard ur	l interest nit, elimir	s have been co nating such int	onsolid erests,	ated (by c has been a	ommunitiza oproved by	ition, ur the Con	nitization, fo nmission.	rced-



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews

Name	
Pets	wleum Engineer
Position	
E) Per	to Matteral Cas Company
Company	
May 10	1968
Date	

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	
JANUARY 16,	1968
Registered Professional	Engineer
and/or Land Supreyor	11/1

Kank Ohilven