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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE / _		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	RAL GAS
LAND OFFICE			
TRANSPORTER OIL			NOTATO /
GAS /			J MEGE
OPERATOR 2			2 1968
I. PRORATION OFFICE	<u> </u>		
Operator			OIL CON. COM.
El Paso Natural G	as company		OIL DIST 3
Address	www. Manutan . 97h01		
	on, New Mexico - 87401		The second secon
Reason(s) for filing (Check proper bo		Other (Please explain	n)
	Change in Transporter of: Oil Dry Ga		
Recompletion Change to Ownership	Oil Dry Ga Casinghead Gas Conder	= 1	
Change in Ownership	Conden	isdie	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name Sanchez A	Well No. Pool Name, Including Fo. Blanco Pi		of Lease No. FeXeral or Fee SF 079302-A
	3 So. Blanco Pi	State,	remercial or ree
Location	_	_	
Unit Letter 0 ; 1	180 Feet From The South Lin	e and 1650 Feet	From The East
		_	
Line of Section 20 To	ownship 26N Range	6W , NMPM,	Rio Arriba County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O			h approved copy of this form is to be sent)
El Paso Natural G		Box 990, Farming	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of C		į ,	h approved copy of this form is to be sent)
El Paso Natural G		Box 990, Farming	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	0 20 26N 6W		1
If this production is commingled w	ith that from any other lease or pool,	give commingling order number	er:
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		New Well Workover Bee	pen Prag Back Same Res V. Bitt. Res V
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	6-24-68	3039'	3031.
5-19-68		Top Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	2910'	Tubingless Completion
6657' GL	FICCUIED CITIES	2910	Depth Casing Shoe
Perforations			Depth Cusing Shoe
2910 - 32'			
	T T	CEMENTING RECORD	CACKS CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4" 6 3/4"	9 5/8" 2 7/8"	133' 3039'	130 Sks.
0 3/4	2 1/0	3039	2700XX 200 Sks.
V. TEST DATA AND REQUEST I		fter recovery of total volume of le pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	, gas lift, etc.)
Date that the same to rains			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Long of foot			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1006	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.		723	3/4"
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONS	ERVATION COMMISSION
OBMITTIONED OF COME DIRE	· 		JUL 30 1968
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews (Signature)		APPROVED, 19	
		Original Signed	by Emery C. Arnold
		By Original Signed by Emery C. Arnold	
		TITLESUPERVISOR DIST. #5	
		1	
			led in compliance with RULE 1104.
		well this form must be ac	or allowable for a newly drilled or deepene occumpanied by a tabulation of the deviation
		tests taken on the well in accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Petroleum Engineer

June 27, 1968

(Title)

(Date)