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	DISTRIBUTION							
					ONSERVATION COMMISSION			
	<del></del>	ANTA FE / REQUES				Supersedes Old C-104 and C-11		
	AND Effective 1-1-65							
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE							
	TRANSPORTER OIL /					17.00	A CONTRACTOR OF THE SECOND	
		GAS /				1 100		
	OPERATOR						7	
I.	PRORATION OFFICE					- Ann	1/2.)	
	Operator Till Topic Materials Control of the Contro						(JO)	
	El Paso Natural Gas Company							
	Address		. 0-1			THE THE PARTY A	⊘ <b>45</b> še	
	Box 990, Farmington		x1co - 87401			1020 11 2		
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well Change in Transporter of:							
	Recompletion Oil Dry Gas							
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name						-	
	and address of previous owner				<del></del>	<del></del>		
II.	DESCRIPTION OF WELL AND I	LEASE	·		Tree day to the		~ <u>~~~~</u>	
	Lease Name Sanchez A	1 _	Pool Name, Including		Kind of Leas		Lease No.	
		3	Otero Chacra	EXt.	State, Federa	il or Fee SI	079302-A	
	Location							
	Unit Letter 0 ; 1180 Feet From The South Line and 1650 Feet From The East							
				<u> </u>				
	Line of Section 20 Tow	mship 26N	Range	<b>6W</b> , NMPM	, Rio	Arriba	County	
III.	DESIGNATION OF TRANSPORT							
	Name of Authorized Transporter of Oil or Condensate			Address (Give address	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company			Box 990, Farm	Box 990, Farmington, New Mexico			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address	Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company			Box 990. Far	Box 990, Farmington, New Mexico			
	If well produces oil or liquids, Unit Sec. Twp. Rge.				Is gas actually connected? When			
	give location of tanks.	0   20	0 26N 6W		ŧ			
	ve at the second and mile	<del></del>		rius comminating orde	- number			
	f this production is commingled with that from any other lease or pool, give commingling order number:							
- • •			Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	X	x			1	
	Date Spudded	Date Compl. F	Ready to Prod.	Total Depth	.,1	P.B.T.D.	<del></del>	
	5-19-68	<b>BOXING</b>	<b>6-17-6</b> 8	390	ន្ត៖	38961		
	Elevations (DF, RKB, RT, GR, etc.)			Top Gas Pay		Tubing Depth		
	6657' GL			3770'		Tubingless Completion		
	Perforations				Depth Casing Shoe	<del></del>		
	3770-86', 3864-72'			,				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	1					ENI	
	6 3/4"	9 5/8"		133'		130 Sks.		
	0 3/4	2 7/8"		39081		155 Sks.		
		ļ				<u> </u>		
		<u> </u>				<u> </u>		
V.	TEST DATA AND REQUEST FO	OR ALLOWA	BLE (Test must be	after recovery of total volu		and must be equal to or e	xceed top allow-	
	OIL WELE			lepth or be for full 24 hours				
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas li		Jt, etc.)		
	Length of Test	Length of Test Tubing Pressure			Casing Pressure		Choke Size	
	Actual Prod. During Test Oil-Bbls.		Water - Bbls.		Gas-MCF			
	GAS WELL	I 11		Bhie Continue Africa		Gravity of Condensate	<del></del>	
	Actual Prod. Test-MCF/D	Length of Tes		Bbls. Condensate/MMC	Г	Gravity of Condensate		
	739	3 Hc		<u> </u>	4-1	<del>-</del>		
	Testing Method (pitot, back pr.)	Tubing Press	ure (Shut-in)	Casing Pressure (Shut	-1n )	Choke Size	n	
	Calculated A.O.F.			941				
VI.	CERTIFICATE OF COMPLIANO	CE		OIL :	CONSERVA	ATION COMMISSION	N 1968	
				II.		.IIIL 30	, 1000	

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews

(Signature)

Petroleum Engineer

June 27, 1968

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

By Original Signed by Emery C. Arnold

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APPROVED