STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

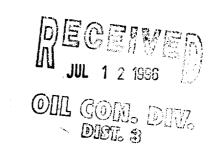
OIL CONSERVATION DIVISION

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator ¹	MERIDIAN OIL INC.	I	ease SI	SANCHEZ A			Well No. 3	
Location	Unit O Sect.	20 Twp. 02	6и ј	 Rge. 00	06W C	ounty F	UO ARRIB	A.
	NAME OF RES		TYPE OF PROD. ME		1	OF PROD.	PROD. MEDIUM	
			(Oil or Gas)		(Flow or Art. Lift)		(Tbg. or Csg.)	
Upper Completion	PICTURED CLIFFS		GAS		FLOW		CASING	
Lower Completion	CHACRA			GAS		FLOW		CASING
	,	PRE-FLOW S	SHUT-IN	PRESSUR	E DATA			
Upper Completion	Hour, date shut-in -306 Length of time shut-in /44			SI press. psig			Stabilized? (Yes or No)	
Lower Completion	5-70-03 Pring			370				
	·	FI	OW TE	ST NO. 1				
Commenced a	at (hour,date)*	- 1/4			Zone produ	cing (Upper	or Lower)	م والعاضفات.
TIME	LAPSED TIME		SSURE		PROD. ZC	NE		
(hour,date)	SINCE*	Upper Completion	Lower Completion		TEMP		REMARKS	
6-7-96	. 96hrs	250	3	70				
6-4		250	250					
0.5	120 hrs	255	2	32				
Production	rate during test		1		<u>.l</u>			
Oil:	BOPD based on_	Bbls. <u>i</u>	n	Hours	·	Grav.		GOR
Gas:		MCFPD; Tested thru	(Orifice o	or Meter): _				
		•			DE DATA			
I lea-	House date short in	MID-TEST Length of time shut		SI press. psi			Stabilized? (Yes or No)
Upper Completion	Hour, date shut-in	reign of time shut	- M.L	or press. psi	.		S.m.omzeur (
Lower Completion	Hour, date shut-in	Length of time shut	-in	SI press. psig			Stabilized? (Yes or No)
L				•			•	

(Continue on reverse side)



FLOW TEST NO. 2

Commenced at	(hour,date)**			Zone producing (Upper	Zone producing (Upper or Lower):				
TIME	LAPSED TIME	APSED TIME PRESSURE PRO		PROD. ZONE					
(hour.date)	SINCE**	Upper Completion	Lower Completion	ТЕМР.	REMARKS				
			,						
		<u> </u>							
									
Production -		<u> </u>	<u> </u>						
Production n	ate during test								
Oil:	BOPD based	t on	Bbls. in	Hours.	Grav. GOR				
Gas:	BOID bases		sted thru (Orifice or		GOR				
Remarks:	-	MC112, 10	sad and (Office of						
									
I hereby cen	ify that the informati	on herein contained	l is true and complete	e to the best of my kno	wledge.				
·	•		•	·	-				
Approved	101	1 5 1996	19	Operator MERI	DIAN OIL, INC.				
		L 1 J 1930 -							
New Mexico Oil Conservation Division				By DOLO	ORES DIAZ				
	By Johnny Poluman Dopaty Carl Bis Inspector			ODED	ATION ASSISTANT				
Ву		T	au ~	Title OPER	ATTON ASSISTANT				
	Deputy (Juli II. iz Inc	coctor						
Title				Date					
			NEW MEXICO PAC	R LEAKAGE TEST IN					
A packer le actual completi	sly produced zone shall remain shut-in while the zone which is produced.								
	etion. Such tests shall also t		· · · · · · · · · · · · · · · · · · ·		one tests must be measured on each zone with a deadweight				
	mpletion and/or chemical or				intervals as follows: 3 hours tests: immediately prior to the				
	during which the packer or to communication is suspected o	-			-period, at fifteen minute intervals during the first hour intervals thereafter, including one pressure measurement				
3 4.1 .33	hours prior to the commence				ne flow period, at least one time during each flow period (at				
	writing of the exact time the	test is to be commenced.	Offset operators shall asset	so approximately the mid-	way point) and immediately prior to the conclusion of each				
notified. 3. The nacker	leakage test shall commence	when both woner of the d	us) completion are shut-ir	·	essures may be taken as desired, or may be requested on wells shown questionable test data.				
	ization, both zones shall ren			24-hour oil zone tests: all pressures, throughout the entire test, shall be					
	vided however, that they nee		continuously measured	continuously measured and recorded with recording pressure gauges the accuracy of					
4. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of which must be checked at least twice, once at the beginning and once at the end production while the other zone remains shut-in. Such test shall be continued for seven days of the case each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas									
of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage :: a completion, the recording gauge shall be required on the oil zone only, with									
gas well is being be three hours.	ng flowed to the atmosphere	due to the lack of a pipelin	ne connection the flow per-		deadweight pressures as required above being taken on the gaz zone.				
	completion of flow Test No.	1, the well shall again be	shut-in, in accordance with		The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the				
Paragraph 3 ab	iove.	-		New Mexico Oil Cons	New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage				
	No. 2 shall be conducted eve Flow Test No. 2 is to be the				Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).				