

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR RANCH NAME

9. WELL NO.

10. FIELD AND/POD, OR WILDCAT

11. SEC., T., R., S. & BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☐

JUL 19 1968

2. NAME OF OPERATOR

Northern Union Production Company

U. S. GEOLOGICAL SURVEY
FARMIN

3. ADDRESS OF OPERATOR

P. O. Box 808, Sandington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1720 ft. from the south line and 790 ft. from the east line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5975 ft. A.S.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole w/casing to T.B. of 3837 ft. A.S.L. as to jts. of 7-5/8", 10.40 8-5/8 casing (115 ft.) and 120 jts. of 7-5/8", 10.40, 8-5/8" seg. (210 ft.) landed at 3837 ft. A.S.L. cemented w/150 cu. ft. cement and 250 cu. ft. 1-1/2" liner. Plug down at 10:00 A.M. 6/10/68.
2. Ripped up and pressure tested 7-5/8" seg. w/casing to 1500 psi for 15 minutes. Test OK.
3. Has drilled 6-3/4" hole to T.B. of 3800 ft. A.S.L. reached T.B. 6/10/68.
4. ran 137 jts. (1375 ft.) of 6-1/2", 10.50, 4-5/8" seg. as a liner. Bottom of liner at 3800 ft. A.S.L. Top of liner at 3887 ft. A.S.L. cemented liner w/100 cu. ft. of cement. Plug down at 5:00 P.M. 6/10/68.
5. Moved in completion unit 6/10/68. ran 2-3/8", 10.50. Tbg. and cleaned out to T.B. of 3800 ft. A.S.L. pressure tested seg. to 2500 psi for 15 minutes. Test OK.
6. ran same seg correlation and cement bond log.
7. Perforated first stage Dakota with 1 shot/ft. 7970-7976, 7810-7820. and later on perforations w/10,000 sand, 300 glass beads and 19,500 gals. 1 gal. water.
8. set 4-1/2" bridge plug at 7950 ft. A.S.L.
9. Perforated second stage Dakota w/1 shot/ft. 7850-7900, 7920-7930. and later on perforations w/10,000 sand, 700 glass beads and 2,710 gal. 1 gal. water.
10. set 4-1/2" bridge plug at 7830 ft. A.S.L.
11. Perforated third stage Dakota w/1 shot/ft. 7700-7750. and later on perforations w/10,000 sand, 1000 glass beads and 27,700 gal. 1 gal. water.

18. I hereby certify the foregoing is true and correct

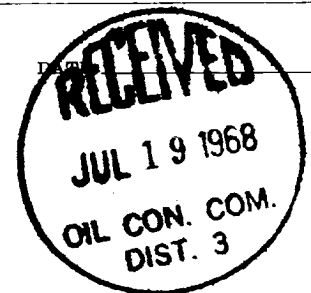
SIGNED B. R. VANDERSLICETITLE Asst. SupervisorDATE Jul 10, 1968

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, regional, and national procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local office for specific instructions.

Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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687-831

1. Set 1-1/2" bridge plug at 1732 ft. A.I.B.
2. Perforated District 1111 1/1 shot/ft. 1570-1600.
and water from perforations 1/60,000 sand and 47,400 gal water.
3. on Tug. and drilled out Bridge Plugs at 1732 ft. and 7530 ft.
and 7950 ft. cleaned out to A.I.B. of 50.0 ft. A.I.B.
4. Set 1-1/2" Baker Model "B" production packer at 7690' A.I.B.
5. on 231 lbs. 1-1/2" A.I.B. 1.90, - on Tug. to the
casing. Landed at 7694 ft. A.I.B. on 40 ft. blast joints.
across perforated District perforations. Top at 1570 ft.
and bottom at 1610 ft. A.I.B.
6. on 109 lbs. 1-1/2" A.I.B. 1.75, - on Tug. to the
perforated District. Landed at 1591 ft. A.I.B.
7. Well completed 6/21/68.

