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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Southern Union Production Company	
Address P. O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "E"	Well No. 10	Pool Name, Including Formation Tapacito Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. Contract #104
Location				
Unit Letter I	1720	Feet From The South	Line and 790	Feet From The East
Line of Section 22	Township 26 North	Range 4 West	, NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers, Inc. - 10%	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower Dallas, Texas 75201, Attn: Mr. Ray Byrum	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 5/31/68	Date Compl. Ready to Prod. 6/21/68		Total Depth 8065 ft. R.K.B.		P.B.T.D. 8040 ft. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.) 6973 ft. R.K.B.	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 3576		Tubing Depth 3571 ft. R.K.B.			
Perforations 3576-3602					Depth Casing Shoe 8062			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	10-3/4"		315		225 sacks			
9-7/8"	7-5/8"		3837		350 cu. ft.			
6-3/4"	4-1/2"		3687-8062 Top & Bottom		950 cu. ft.			
	1-1/2" I.J.		3591					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,204	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 660	Casing Pressure (shut-in) 651	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

(Signature)

Gilbert D. Noland, Jr.

(Title)

Drilling Superintendent

(Date)

August 7, 1968

OIL CONSERVATION COMMISSION

SEP 6 - 1968

APPROVED _____, 19

Original Signed by **Emery C. Arnold**

BY _____

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.