DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION ANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 ILE Effective 1-1-65 AND 1.5.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Southern Union Froduction Company P. C. Box 808, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Titt-spotter of: Recompletion Cil Dry Gas I Change in Name of Transporter ----Change in Ownership Casinghead Ga Condensate If change of ownership give name and address of previous owner _ II. DESCRIPTION OF WELL AND LEASE '45%, Italiading Formation Jicarilla "E" 10 Basin Dakote State, Federal or Fee Federal Location Unit Letter I 1720 Feet From The South Line and 790 Feet From The Regt. Line of Section 22 Township 26 North Bange 4 West , NMFM, Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of CII Address (Give address to which approved copy of this form is to be sent) Yealouse ! Name of Authorized Transporter of Casinghead Gas u Diy Gas 🔣 First international Bidg., Dallas, Texas 75270 Gas Company of New Mexico Attn: Mr. R. J. McCrary If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Designate Type of Completion = (X) New Well Das We.. Workover Flug Back Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing committee Top Cil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oll and m

OIL WELL	able for s	this depth or be for full 24 hours)	on and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Ctl-Bbis.	Water-Bbis.	Gan MOS
GAS WELL			98037776
Actual Prod. Test-MCF/D	Length of Test	Bpis. Condensate/MMCF	Gravity of Condensate CVI.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rudy D. Motto	(Signature)	\(\frac{1}{2}\)
Area Superinten	dent	
	(Title)	· · · · · · · · · · · · · · · · · · ·
September 2, 19	76	

Date

OIL CONSERVATION COMMISSION

Lease No

Contract

County

-,-APPROVED_ _, 19_ Ortig $\overline{a} \sim \mathcal{I} - \overline{\gamma} \gamma^{*}$ TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each most in multiply