

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1720' FSL & 790' FEL  
Sec. 22 T26N R4W

5. Lease Designation and Serial No.

JIC104

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA E 10

9. API Well No.

30-039-20101

10. Field and Pool, or Exploratory Area

BASIN DAKOTA  
TAPACITO PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA

12. ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other LOWER TUBING

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PROCEDURE

RECEIVED  
SEP 6 1994  
OIL CON. DIV.  
RILEY

14. I hereby certify that the foregoing is true and correct

Signed Debby Lucero  
(This space for Federal or State office use)

Title Regulatory Manager

Date 8/8/94

Acting Chief, Lands and Mineral Resources

SEP 6 1994

Approved by Debby Lucero  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instructions on Reverse Side**

Workover Procedure  
Jicarilla E #10  
Section 22, T26N-R4W  
Rio Arriba County, NM

**Well Data:**

TD: 8065'  
PBTD: 8040'  
Casing: 7-5/8", 26.4# set @ 3837'  
Liner: 4-1/2", 10.5# from 3687' to 8012'  
Tubing: 1-1/2", 2.75#, IJ landed @ 3591  
          1-1/2", 2.9#, J-55 EUE landed @ 7689'  
Packer: Baker Model 'D' set @ 7690'  
Perforations: DK: 7760-96, 7880-7906, 7920-38, 7970-78, 8012-24 (1spf)  
              PC: 3576-3602 (1 spf)

**Procedure:**

1. MIRU WSU. NU BOPs. POOH w\ 1-1/2" IJ short string (3591') w\ Model F nipple and lay down. Sting out of Model 'D' pkr and POOH w\ 1-1/2" 2.9# EUE tbg (7689') with Model F nipple. Lay down any bad joints.
  2. Redress seal assembly and PU 7 joints of 1.315 OD (1") IJ tubing.
  3. RIH with 7 joints 1-1/4" below seal assembly, Model F nipple (1.43 ID) 1 joint above seal assembly and remainder of 1-1/2" EUE tubing. Hydrotest tubing to 5000 psi going in hole and lay down any bad joints.
  4. Sting into Model 'D' packer with tubing string and land seal assembly in pkr w\ 210' 1" as tail pipe.
  5. RIH w\ short string. Hydrotest to 5000 psi going in and land tubing w\ F nipple @ +/- 3590'
  6. MIRU to pump acid. Pump 3000 gals 7-1/2% HCL w\ additives at 2 BPM. (Max pressure of 3000 psi).
- NOTE: Use 7-1/2% HCL w\ iron sequestrant  
                                  corrosion inhibitor  
                                  non-ionic surfactant
7. RDMO service company. Flange up wellhead and RD WSU.
  8. MIRU swab unit and swab well in.