

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1720' FSL & 790' FEL
I Sec. 22, T-26N, R-4W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

CONT 104

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E No. 10

9. API Well No.

30-039-20101

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Blanco Mesaverde by and downhole with the Dakota by the following procedure:

1. Set 4 1/2" CIBP @ 5950' over top of Dakota.
2. Perforate Point Lookout at 5743'-67' (12 holes), 5826'-48', 72'-80' (17 holes), and 5922'-26' (3 holes)
3. Treat perforations w/500 gals 15% HCl.
4. Slick water frac perforations.

An application to downhole commingle the Mesaverde and Dakota has been filed. When DHC approval has been received, the next step will be done.

5. Drill out CIBP and downhole commingle Mesaverde and Dakota.

RECEIVED
JUL 20 1997

OIL COLL. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Conservation Coordinator

Date 6/12/97

(This space for Federal or State of the Use)

Approved by

Chief, Lands and Mineral Resources

Date JUL 24 1997

Conditions of approval if any

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Se

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-20101		2 Pool Code 72319		3 Pool Name Blanco Mesaverde	
4 Property Code 18022		5 Property Name Jicarilla E			6 Well Number 10
7 OGRID No. 005073		8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 6955'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	26N	4W		1720	South	790	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres E/320		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	790' 1720'				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature Jerry W. Hoover Printed Name Sr. Conservation Coordinator Title 6/12/97 Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

DISTRICT I
P O Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

DISTRICT II
811 South First St., Artesia, NM 88210-2835

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE

☒ YES ☐ NO

Operator Conoco Inc. Address 10 Desta Dr., Ste 100W, Midland, TX 79705-4500

Lease Jicarilla E Well No 10 Unit Ltr Sec Twp Rge I-22-T-26N-R4W County Rio Arriba

Spacing Unit Lease Types (check 1 or more)

OGRID NO. 005073 Property Code 18022 API NO. 30039-20101 Federal ☒ State ☐ (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesa Verde 72319		Basin Dakota 71599
2. TOP and Bottom of Pay Section (Perforations)	Proposed 5743' - 5926'		7760' - 7978'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	To Flow		Flowing
5. Bottom hole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a (Current) 887 PSIA b (Original) 1458 PSIA	a. b.	a. 1133 PSIA b. 2638 PSIA
6. Oil Gravity (*API) or Gas BTU Content	1265 - BTU		1366 - BTU
7. Producing or Shut-In?	To Be Completed		Producing
Production Marginal? (yes or no)	Yes		Yes
• If Shut-In give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data. • If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date Rates Incremental Production by subtraction - see attached data	Date Rates Date Rates	Date Rates Mid-Year Average Producing Rates - See Attached Table
8. Fixed Percentage Allocation Formula - % for each zone	oil % Gas %	oil % Gas %	oil % Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☒ Yes ☐ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Hoover TITLE Sr. Conservation Coord. DATE 6/13/97

TYPE OR PRINT NAME Jerry W. Hoover TELEPHONE NO. (915) 686-6548

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

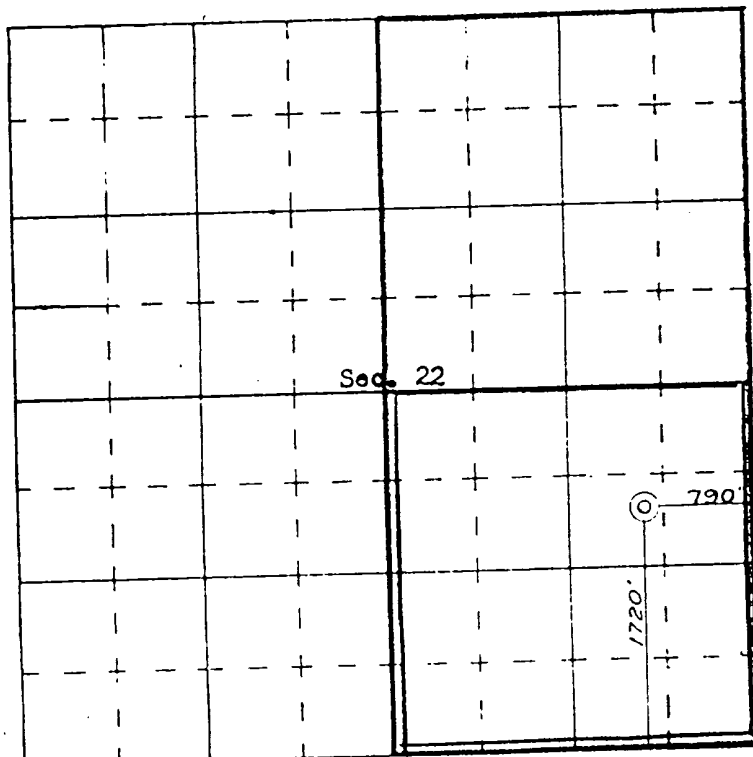
Operator **SOUTHERN UNION PRODUCTION COMPANY** Name **JICARILLA** Well No **10**
 Unit Letter **I** Section **22** Township **26 NORTH** Range **4 WEST** County **RIO ARriba**
 Actual Footage Location of Well: **1720** feet from the **SOUTH** line **790** feet from the **EAST** line
 Ground Level Elev. **6955.0** Producing Formation **Dakota** Basin **Basin Dakota** Dedicated Acreage **1/2 380**
Pictured Cliffs **Tapacito Pictured Cliffs** **SE/4 160** Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation **Communization**
 If answer is "no," list the owners and tract descriptions which have actually consolidated (Use reverse side of this form if necessary)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

_____ **Dedicated Dakota Acreage**
 _____ **Dedicated Pictured Cliffs Acreage**



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.
 Name
Gilbert D. Noland, Jr.
 Position
Drilling Superintendent
 Company
Southern Union Production Co.
 Date

May 23, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

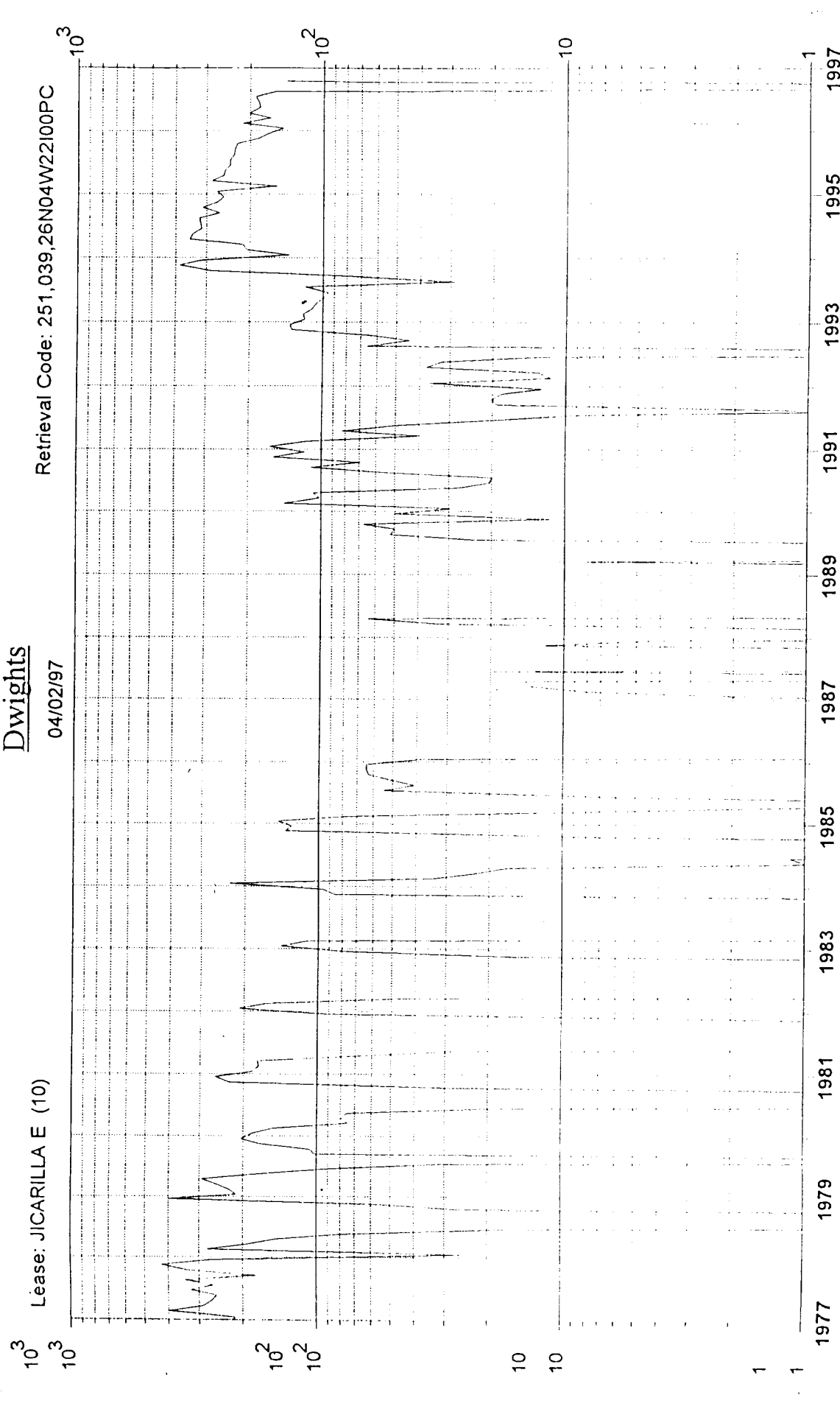
22 May, 1968
James P. Lense
 Professional Engineer
 and Licensed Surveyor
JAMES P. LENSE
1463
 State of New Mexico

Dwights

Léase: JICARILLA E (10)

04/02/97

Retrieval Code: 251,039,26N04W22I00PC



County: RIO ARRIBA, NM	F.P. Date: 10/68
Field: TAPACITO (PICTURED CLIFFS) P	Oil Cum: 130 bbl
Reservoir: PICTURED CLIFFS	Gas Cum: 2012 mmcf
Operator: CONOCO INC	Location: 22I 26N 4W

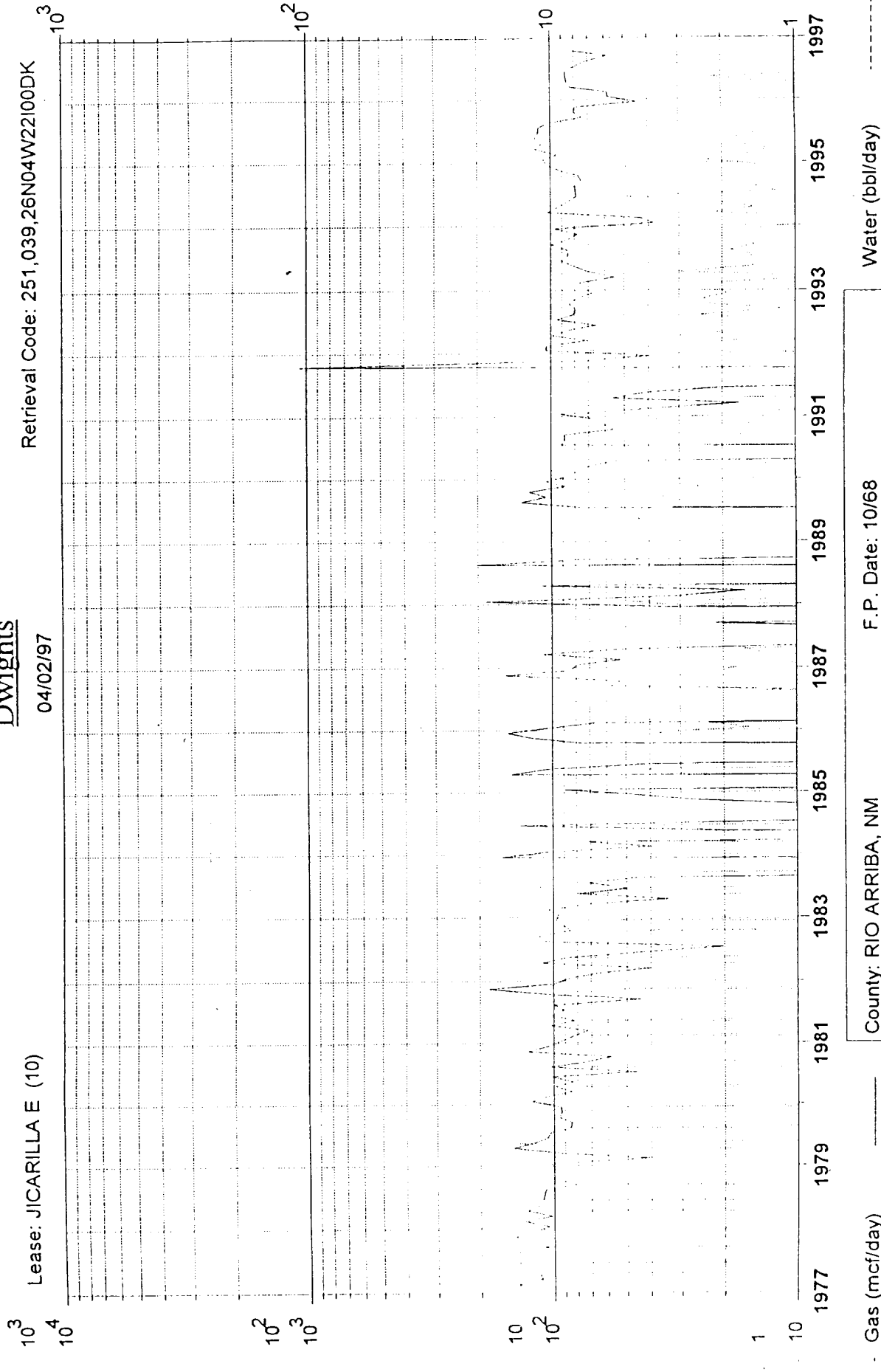
Gas (mcf/day) ————
Oil (bbl/day) - - - - -
Water (bbl/day)

Dwights

Lease: JICARILLA E (10)

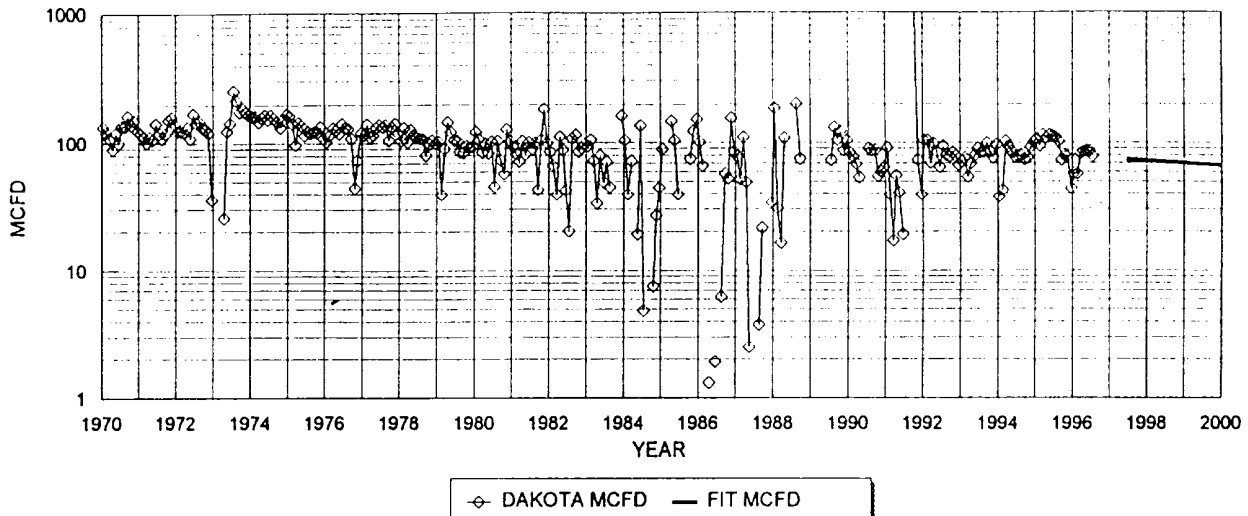
04/02/97

Retrieval Code: 251,039,26N04W22I00DK



Gas (mcf/day)	County: RIO ARRIBA, NM	F.P. Date: 10/68
Oil (bbl/day)	Field: BASIN (DAKOTA) DK	Oil Cum: 37.06 mbbbl
	Reservoir: DAKOTA	Gas Cum: 964.9 mmcf
	Operator: CONOCO INC	Location: 22I 26N 4W

JICARILLA E 10 DAKOTA PRODUCTION
SECTION 22I-26N-04W



DAKOTA HISTORICAL DATA:		1ST PROD: 10/68	DAKOTA PROJECTED DATA	
OIL CUM:	37.06	MBO	6/1/97 Qi:	75 MCFD
GAS CUM:	964.9	MMCF	DECLINE RATE:	4.0% (EXPONENTIAL)
CUM OIL YIELD	0.0384	BBL/MCF		
OIL YIELD:	0.0140	BBL/MCF, LAST 3 YRS		
AVG. USED:	0.0262	BBL/MCF		

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
1996	74	1.9
1997	71	1.9
1998	68	1.8
1999	66	1.7
2000	63	1.6
2001	60	1.6
2002	58	1.5
2003	56	1.5
2004	53	1.4
2005	51	1.3
2006	49	1.3
2007	47	1.2
2008	45	1.2
2009	44	1.1
2010	42	1.1
2011	40	1.1
2012	39	1.0
2013	37	1.0
2014	36	0.9
2015	34	0.9
2016	33	0.9
2017	31	0.8
2018	30	0.8
2019	29	0.8
2020	28	0.7
2021	27	0.7
2022	26	0.7
2023	25	0.6
2024	24	0.6
2025	23	0.6
2026	22	0.6
2027	21	0.5
2028	20	0.5
2029	19	0.5
2030	19	0.5

OFFSET WELLS - JICARILLA E#10

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Operator Name	Well/Lease Name	Well Number	Location	Reservoir Name	First Prod Date	Last Prod Date	Gas Cum	Gas Last 12 Months	Oil Cum	API Number
CONOCO INC	JICARILLA A	9	14C 26N 4W DAKOTA		1968-10	1996-10	1579346	41493	27667	30-039-2009500
CONOCO INC	JICARILLA A	9	14C 26N 4W MESAVERDE		1968-11	1996-10	245248	274	383	30-039-2009500
MERIT ENERGY CORP	JICARILLA A	000017	14E 26N 4W GALLUP		1980-10	1980-10	729	729	0	30-039-2103000
CONOCO INC	JICARILLA A	17	14E 26N 4W PICTURED CLIFFS		1975-05	1996-10	270946	7055	0	30-039-2103000
CONOCO INC	JICARILLA A	15	14G 26N 4W MESAVERDE		1974-01	1996-10	515095	14308	1106	30-039-2062800
CONOCO INC	JICARILLA A	15	14G 26N 4W PICTURED CLIFFS		1974-01	1996-10	579468	11126	0	30-039-2062800
CONOCO INC	JICARILLA A	11	14J 26N 4W DAKOTA		1968-12	1996-10	1628767	28045	33181	30-039-2012200
CONOCO INC	JICARILLA A	11	14J 26N 4W GALLUP		1968-12	1996-10	1812560	17832	12585	30-039-2012200
CONOCO INC	JICARILLA A	2	14M 26N 4W PICTURED CLIFFS		1956-02	1996-10	2285584	13081	0	30-039-0645000
CONOCO INC	JICARILLA A	18	14P 26N 4W PICTURED CLIFFS		1975-01	1996-10	631330	12715	47	30-039-2085400
CONOCO INC	JICARILLA E	7E	15B 26N 4W DAKOTA		1994-09	1996-10	114467	0	3174	30-039-2542200
CONOCO INC	JICARILLA E	7E	15B 26N 4W MESAVERDE		1995-07	1996-10	61878	41019	182	30-039-2542200
CONOCO INC	JICARILLA E	8M	15K 26N 4W DAKOTA		1994-08	1996-10	75691	0	2443	30-039-2542300
CONOCO INC	JICARILLA E	8M	15K 26N 4W MESAVERDE		1995-07	1996-10	111729	62516	432	30-039-2542300
CONOCO INC	JICARILLA E	3	15B 26N 4W PICTURED CLIFFS		1956-03	1996-10	1688423	458	0	30-039-0652400
CONOCO INC	JICARILLA E	8	15C 26N 4W DAKOTA		1968-03	1996-10	1008042	32091	27417	30-039-2008000
CONOCO INC	JICARILLA E	8	15C 26N 4W GALLUP		1968-03	1996-10	3328881	45438	23740	30-039-2008000
CONOCO INC	JICARILLA E	8	15C 26N 4W MESAVERDE		1979-10	1996-10	395405	16525	540	30-039-2008000
CONOCO INC	JICARILLA E	14	15D 26N 4W PICTURED CLIFFS		1979-02	1996-10	667632	56636	0	30-039-2154700
CONOCO INC	JICARILLA E	2	15K 26N 4W PICTURED CLIFFS		1956-12	1996-10	1564189	10198	0	30-039-0646200
CONOCO INC	JICARILLA E	7	15P 26N 4W DAKOTA		1968-03	1996-10	698725	17615	27385	30-039-2007600
CONOCO INC	JICARILLA E	7	15P 26N 4W GALLUP		1968-03	1991-05	2814299	795	24047	30-039-2007600
CONOCO INC	JICARILLA E	7	15P 26N 4W MESAVERDE		1979-10	1996-10	344143	6931	1589	30-039-2007600
CONOCO INC	JICARILLA E	9	16B 26N 4W MESAVERDE		1995-06	1996-10	146541	73462	356	30-039-2010300
CONOCO INC	JICARILLA E	9	16B 26N 4W DAKOTA		1968-11	1996-08	327608	0	12363	30-039-2010300
CONOCO INC	JICARILLA E	9	16B 26N 4W PICTURED CLIFFS		1968-11	1996-10	1084117	30130	16	30-039-2010300
SCOUT-ERN UNION EX	JICARILLA E	000005	16F 26N 4W PICTURED CLIFFS		1957-02	1984-02	3923040	4170	0	30-039-0649400
CONOCO INC	JICARILLA E	1	16J 26N 4W PICTURED CLIFFS		1956-02	1996-10	2362816	4115	0	30-039-0644600
CONOCO INC	JICARILLA E	15	16L 26N 4W DAKOTA		1979-05	1996-10	298924	17972	6721	30-039-2177300
CONOCO INC	JICARILLA E	15	16L 26N 4W GALLUP		1979-05	1996-10	1903053	115608	14445	30-039-2177300
CONOCO INC	JICARILLA E	6	21B 26N 4W GALLUP		1957-04	1996-10	20661869	182181	68739	30-039-0641400
SUPRON ENERGY CO	JICARILLA E	000006	21B 26N 4W PICTURED CLIFFS				1261805	0	0	30-039-0641400

OFFSET WELLS - JICARILLA E#10

04/2/97

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Operator Name	Well/Lease Name	Well Number	Location	Reservoir Name	First Prod Date	Last Prod Date	Gas Cum	Gas Last 12 Months	Oil Cum	API Number
CONOCO INC	JICARILLA E	10E	22B 26N	4W MESAVERDE	1994-09	1996-10	155222	55185	639	30-039-2300200
CONOCO INC	JICARILLA E	4	22A 26N	4W PICTURED CLIFFS	1956-02	1996-10	3361500	21095	0	30-039-0641500
CONOCO INC	JICARILLA E	10E	22B 26N	4W DAKOTA	1982-10	1996-03	520694	0	16525	30-039-2300200
CONOCO INC	JICARILLA E	10E	22B 26N	4W GALLUP	1982-10	1994-09	25340	2754	0	30-039-2300200
CONOCO INC	JICARILLA E	11	22C 26N	4W PICTURED CLIFFS	1975-09	1996-10	751174	41755	0	30-039-2111000
CONOCO INC	JICARILLA E	10	22I 26N	4W DAKOTA	1968-10	1996-10	964871	26437	37059	30-039-2010100
CONOCO INC	JICARILLA E	10	22I 26N	4W PICTURED CLIFFS	1968-10	1996-10	2012124	58674	130	30-039-2010100
CONOCO INC	JICARILLA E	12	22K 26N	4W MESAVERDE	1981-12	1996-10	36201	2663	529	30-039-2151500
CONOCO INC	JICARILLA E	12	22K 26N	4W PICTURED CLIFFS	1978-11	1996-10	180300	15032	0	30-039-2151500
CONOCO INC	JICARILLA E	12	22K 26N	4W PICTURED CLIFFS	1978-11	1996-10	21705	7586	22	30-039-2011700
CONOCO INC	JICARILLA E	10	230 26N	4W MESAVERDE	1994-11	1996-10	1907419	99215	38	30-039-0641900
CONOCO INC	JICARILLA A	5	23A 26N	4W PICTURED CLIFFS	1956-03	1996-10	1238499	16520	18857	30-039-2002900
CONOCO INC	JICARILLA A	8	23E 26N	4W DAKOTA	1967-11	1996-10	3533301	1687	28626	30-039-2002900
CONOCO INC	JICARILLA A	8	23E 26N	4W GALLUP	1967-11	1994-11	502565	15164	1547	30-039-2002900
CONOCO INC	JICARILLA A	8	23E 26N	4W MESAVERDE	1979-10	1996-10	304109	38750	0	30-039-2177600
CONOCO INC	JICARILLA A	20	23E 26N	4W PICTURED CLIFFS	1978-12	1996-10	106800	10930	8182	30-039-2241000
CONOCO INC	JICARILLA A	10E	23G 26N	4W DAKOTA	1981-08	1996-10	620715	9742	1452	30-039-2241000
CONOCO INC	JICARILLA A	10E	23G 26N	4W MESAVERDE	1981-08	1996-10	2040356	5253	0	30-039-0637400
CONOCO INC	JICARILLA A	1	23K 26N	4W PICTURED CLIFFS	1956-01	1996-10	526054	0	17189	30-039-2011700
CONOCO INC	JICARILLA A	10	23O 26N	4W DAKOTA	1968-11	1996-01	1049978	46926	0	30-039-2011700
CONOCO INC	JICARILLA A	10	23O 26N	4W PICTURED CLIFFS	1968-11	1996-10	29436	18508	149	30-039-0632700
CONOCO INC	JICARILLA A	9A	26D 26N	4W MESAVERDE	1995-06	1996-10	1254979	13576	66128	30-039-0632700
CONOCO INC	JICARILLA B	9A	26D 26N	4W DAKOTA	1996-10	1996-10	931669	10664	0	30-039-0632800
SNYDER OIL CORP	LOWE	3	26A 26N	4W PICTURED CLIFFS	1964-06	1996-08	1970422	38124	70556	30-039-0633000
SNYDER OIL CORP	JICARILLA B	1	26B 26N	4W DAKOTA	1964-05	1996-08	625122	10896	482	30-039-0633000
SNYDER OIL CORP	JICARILLA B	1	26B 26N	4W MESAVERDE	1964-05	1996-08	665092	2068	3710	30-039-0632700
CONOCO INC	JICARILLA B	9A	26D 26N	4W PICTURED CLIFFS	1962-09	1995-12	2399652	29668	0	30-039-0629300
SNYDER OIL CORP	LOWE	4	26I 26N	4W PICTURED CLIFFS	1964-06	1996-08	320817	12811	672	30-039-2151700
CONOCO INC	JICARILLA B	9	26K 26N	4W MESAVERDE	1978-05	1996-10	10828	10828	0	30-039-2151700
SUPRON ENERGY CO	JICARILLA B	000009	26M 26N	4W MESAVERDE	1978-05	1978-05	391112	9999	4	30-039-2161000
SNYDER OIL CORP	JICARILLA B	1A	26P 26N	4W MESAVERDE	1979-04	1996-08	81870	1162	33570	30-039-0628700
BURLINGTON RES O&	JICARILLA F	000001	27L 26N	4W DAKOTA	1984-01	1984-01	541884	19017	1885	30-039-2090500
BURLINGTON RES O&	JICARILLA 107	3	27A 26N	4W MESAVERDE	1975-02	1996-10				

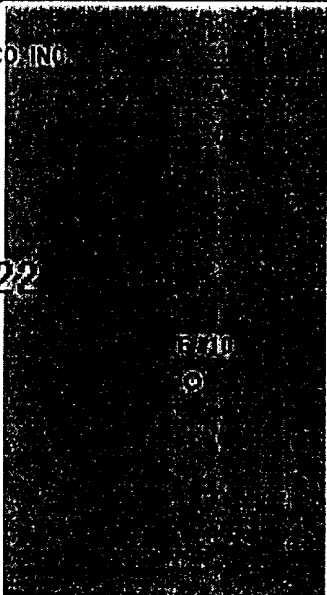
OFFSET WELLS - JICARILLA E#10

04/2/97

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Operator Name	Well/Lease Name	Well Number	Location	Reservoir Name	First Prod Date	Last Prod Date	Gas Cum	Gas Last 12 Months	Oil Cum	API Number
BURLINGTON RES O&J	JICARILLA F	000001	27L 26N 4W	MESAVERDE	1960-05	1985-04	416973	897	6047	30-039-0628700
BURLINGTON RES O&J	JICARILLA 107	1	27L 26N 4W	PICTURED CLIFFS	1979-10	1996-10	150296	7366	0	30-039-0628700
BURLINGTON RES O&J	JICARILLA 107	9	28P 26N 4W	GALLUP DAKOTA	1990-04	1995-08	39096	0	1997	30-039-2421200
BURLINGTON RES O&J	JICARILLA F	000007	28K 26N 4W	DAKOTA	1983-05	1992-05	772	754	87	30-039-2301600
BURLINGTON RES O&J	JICARILLA F	7	28K 26N 4W	MESAVERDE	1983-05	1996-10	360764	11448	6149	30-039-2301600

JICARILLA E #10
OFFSET OPERATORS

CONOCO, INC. SOUTHERN UNION EX. 16	CONOCO, INC. 15	CONOCO, INC. MERIT ENERGY CORP. 14
CONOCO, INC. SUPRON ENERGY CO. 21	CONOCO, INC.  22	CONOCO, INC. MERIT ENERGY CORP. 23
BURLINGTON RES. 28	BURLINGTON RES. 27	CONOCO, INC. SNYDER OIL CORP. SUPRON ENERGY CO. 26

Township 26N --- Range 4W