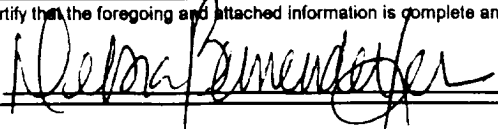


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. CONT 104	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
						7. UNIT AGREEMENT NAME JICARILLA E	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. 10	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						9. API WELL NO. 30-039-20101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1720' FSL - 790' FEL At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 22: T26N-R4W, UNIT 1	
DATE ISSUED						12. COUNTY OR PARISH RIO ARRIBA	
13. STATE NM						19. ELEV. CASINGHEAD	
15. DATE SPUDED 5/31/68		16. DATE T.D. REACHED 6/10/68		17. DATE COMPL. (Ready to prod.) 4/17/98		18. ELEV. (DF, RKB, RT, GR, ETC) * 6973' KB	
20. TOTAL DEPTH, MD & TVD 8065' RKB		21. PLUG, BACK T.D. MD. & TVD 8040'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5743' - 5926'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN DEPTH COORELATION LOG						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		32.75#		315'		13-3/4"	
7-5/8"		26.40#		3837'		9-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
4-1/2"		3687'		8062'		950 CU FT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7847' (MV/DK)					
1-1/2"		3582 (PC)					
31. PERFORATION RECORD (Interval, size and number)							
5743' - 5926' (32 HOLES)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. * PRODUCTION							
DATE FIRST PRODUCTION 4/23/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) P- DHC # 1617	
DATE OF TEST 4/23/98		HOURS TESTED 24		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS 125#		CASING PRESSURE 100#		CALCULATED 24 - HR RATE		OIL - BBL	
						1	
						GAS - MCF 778 mcf/d	
						WATER - BBL 1	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Robert Mayfield / Flint Construction	
35. LIST OF ATTACHMENTS summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE DEBRA BEMENDERFER, As Agent for Conoco Inc. DATE 4/29/98			

CONOCO INC.  
**JICARILLA E 10**  
API # 30-039-20101  
SEC 22 T26N - R04W UNIT LETTER 'I'  
1720' FSL - 790' FEL

- 4-13-98 MIRU
- 4-14-98 RDWH, RUBOP, POOH short string, long string
- 4-15,16-98 POOH packer, RU Wireline, Set Haliburton 4-1/2" Fas-drill plug set at 5960'. POOH w/ Wireline. RD Wireline. RIH w/ 7-5/8" packer, 2-3/8" tubing to 3680'. Set packer, test to 3000#. OK Release packer and POOH.
- 4-17-98 POOH w/ 2-3/8" tubing and 7-5/8" treating packer. RU Wireline. Log from 6000' to 5500'. RIH w/ 3-1/8" perf gun, one shot every other foot, as follows: 5926-24-22-5880-78-74-72-48-46-44-42-40-38-36-34-43-30-28-26-5767-65-63-61-59-57-55-53-51-48-45-43. 32 shots total. RD Wireline. RIH w/ treating 4-1/2" packer to 5700' and set. Ball out perfs w/ 500 gals of 15% HCl, drop 50 ball sealers. Break point 1750#, 6BPMat 1450#, IDSP 60#, RD pump truck. Rel packer, RIH w/ packer wipe balls off. POOH w/ tbg and 4-1/2" treater packer. RIH w/ 7-5/8" treater packer and 3-1/2" frac string, to 3673', set packer. RU frac valve. Test lines to 4500#. Frac well, used 15# XL low gel, base fluid type was 1% KCl 63,840 gals. Prop type sand 20/40 AZ (57,720 # and 20/40 SDC (6,060#). Average pressure was 1500# at 30 BPM avg. ISDP 0#,RD Frac unit.
- 4-18-98 Release packer (7-5/8") POOH w. frac string.
- 4-20-98 RIH w/ hydrostatic bailer, tag sand at 5840'. CO to 5960'. RIH w. SN and 2-3/8" tbg land at 5735'.
- 4-21-98 RU to flow tank.
- 4-22-98 RIH w/ tbg tag sand at 5910', POOH with tbg and SN, RIH with hydrostatic bailer. Tag fill at 5910', CO to plug at 5960'. POOH tbg, bailer. RIH with packer for 4-1/2" casing and 2-3/8" tubing to 5728'. Set packer. SWAB.
- 4-23-98 24 hour test: 1/2" choke, 778 MCFD, 1 bbl oil, 1 bbl water, tubing pressure= 125#, EOT at 5728'
- 4-24-98 Release packer, RIH with tbg tag fill at 5945', POOH with 2-3/8" tubing and 4-1/2" packer. RIH with bailer and 2-3/8" tubing, CO to 5960'. DO plug. RIH with blade bit to PBTD of 8040'. POOH with 2-3/8 tubing.
- 4-25-98 POOH with blade bit and bailer. RIH with 2-3/8" tubing , Baker Lok-Set packer and 4147' of 2-3/8" tubing, EOT at 7847'. RU tools for 1.9" tubing, RIH with 1.9" SN, tubing to 3582'. RD, RDBOP, RUWH