

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-107
Revised 4-1-91

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Operator	Address		
Cenoco, Inc.	10 Desta Drive STE 100W Midland, TX 79705-4500		
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County
Jicarilla E #10		I Section 22, T-26-N, R-11-W, I	Rio Arriba

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	DHC Order 1617 Commingled Lower Zone
a. Name of Pool and Formation	Tapacito Pictured Cliffs 85920	Blanco Mesaverde 72319	Basin Dakota 71599
b. Top and Bottom of Pay Section (Perforations)	3576-3602'	5743-5926'	7760-7978'
c. Type of production (Oil or Gas)	Gas	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	113 MCF	380 MCF	

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Kay Maddox

Printed Name & Title Kay Maddox - Regulatory Agent

Date June 15, 1998 Telephone (915) 686-5798

OIL CONSERVATION DIVISION

Approved by: 378
SUPERVISOR DISTRICT #3

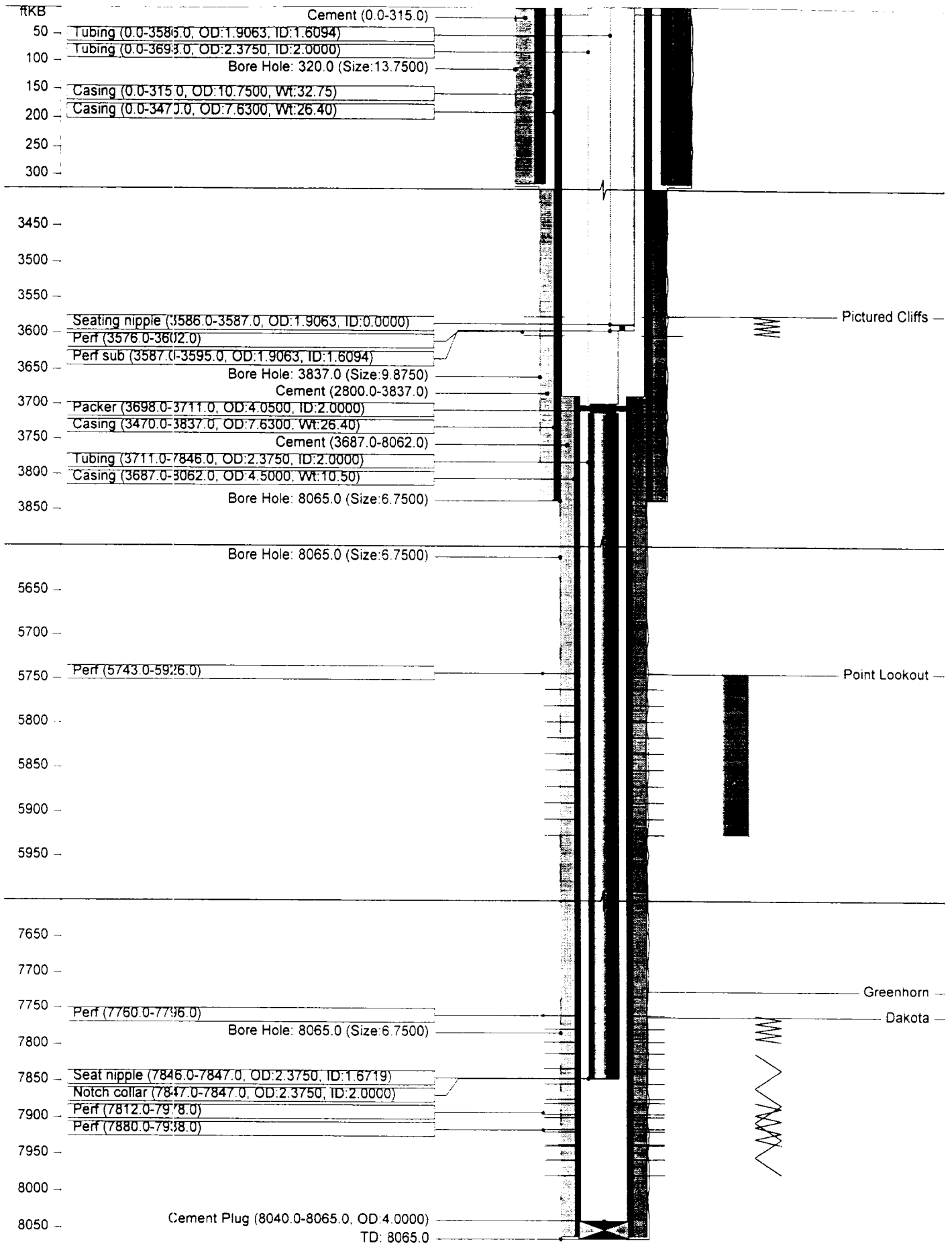
Title: _____
Date: JUN 18 1998

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- 1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- 2) Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- 3) Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

JICARILLA E 10 (JV 4/27/98)



JICARILLA E 10 (JV 4/27/98)

JICARILLA E 10 (JV 4/27/98)

API Code	300392010100	Field Code	676383130
TD	8065.0 ftKB	Basin	SAN JUAN BASIN
PBTD	8040.0 ftKB	Basin Code	580
State	New Mexico	Permit	27-May-68
County	RIO ARriba	Spud	31-May-68
District	San Juan O.U.	Finish Drl	11-Jun-68
Permit No.		Completion	16-Jul-68
TD Measured	8065 ftKB	Abandon	
Reservoir	Dakota		
Field	BASIN DK		

Location

Meridian	NM	Top Latitude	36.46948
Township	26N	Top Longitude	107.2326
Range	4W	Top NS Distance	1720.0 ft S
Section	22	Top EW Distance	790.0 ft E
Quarter	SW NE SE	Bottom Latitude	0
		Bottom Longitude	0
		Btm NS Distance	0.0 ft
		Btm EW Distance	0.0 ft

Elevations

KB	6973.0 ft	Cas Flng	0.0 ft
Grd	6960.0 ft	Tub Head	0.0 ft
KB-Grd	13.0 ft		

Bore Hole Data

Depth (ftKB)	Size (in)
320.0	13.7500
3837.0	9.8750
8065.0	6.7500

Casing String - Surface Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
10.7500 in Casing	315.0	10	10.1900	32.75	H-40		

Casing String - Intermediate Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
7.6300 in Casing	3470.0	123	6.9700	26.40	J-55		
7.6300 in Casing	3837.0	13	6.9700	26.40	N-80		

Casing String - Production Liner

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
4.5000 in Casing	8062.0	137	4.0500	10.50	J-55		

Casing Cement

Casing String	Top (ftKB)	Amount (sx)	Comments
Surface Casing	0.0	225	Cement circ.
Intermediate Casing	2800.0	220	TOC by CBL
Production Liner	3687.0	595	Cement circ

Other (plugs, equip., etc.) - Plug Backs

Date	Item	Int (ftKB)	Comments
17-Jun-68	Cement Plug	8040.0 - 8065.0	

Perforations

Date	Int	Shots (/ft)	Type	Comments
18-Jun-68	3576.0 - 3602.0	1.0	26-52" EHD	
18-Jun-68	7760.0 - 7796.0	1.0	37-50" EHD	
18-Jun-68	7812.0 - 7978.0	1.0	22-50" EHD @ 7970-78, 7812-24 in 500 G 7 1/2% HCl. Interval fraced independently	
18-Jun-68	7880.0 - 7938.0	1.0	46-50" EHD @ 7880-7906, 7920-38	
17-Apr-98	5743.0 - 5926.0	3.3	perf as followed 5926', 5924', 5922', 5880', 5878', 5876', 5874', 5872', 5848', 5846', 5844', 5842', 5840', 5838', 5836', 5834', 5832', 5830', 5828', 5826', 5767', 5765', 5763', 5761', 5759', 5757', 5755', 5753', 5751', 5748', 5745', 5743', 32 shots total	

Stimulations & Treatments

Date	Type	Zone	Int	Fluid	Comments
18-Jun-68	Fracture	Pictured Cliffs	3576.0 - 3602.0	Water	47,680 G w/ 10,000# 20/40 & 50,000# 10/20. BD @ 1400#, ATP=2000# @ 96 bpm.
18-Jun-68	Fracture	Dakota	7760.0 - 7796.0	Water	57,700 G w/ 25,000# 20/40 & 20,000# 10/20 & 1000# 8/12 glass beads. BD@3100#, ATP=3600# @ 59 bpm, ISIP=2300#. Dropped 8 BS in 2 stgs.
18-Jun-68	Fracture	Dakota	7812.0 - 7978.0	Water	19,530 G w/ 10,000# 20/40 & 300# glass beads. BD @ 2400#, ATP=3500# @ 30 bpm, ISIP=2800#
18-Jun-68	Fracture	Dakota	7880.0 - 7938.0	Water	52,710 G w/ 30,000# 20/40 & 15,000# 10/20 & 700# glass beads, dropped 10 BS. BD @ 2200#, ATP=3700# @ 52 bpm, ISIP=2400#
17-Apr-98	Fracture	Mesa Verde	5743.0 - 5926.0	15# XL-Low Gel	63,840 gal. w/57,720# 20/40 AZ. & 6060# SDC avg.press. 1500# avg inj. rate 30 BPM ISDP 0#

JICARILLA E 10 (JV 4/27/98)

Stimulations & Treatments (con't)

Date	Type	Zone	Int	Fluid	Comments
17-Apr-98	Acidized	Mesa Verde	5743.0 - 5926.0	Water	Broke down perms. break point 1750# Ball off perf. with 500 gals. 15% HCL, drop 50 ball sealers, avg press. 2200# at 5BPM

Tubing String - Tubing (DK)

Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd	Comments
2.3750 in Tubing	0.0	3698.0	117	2.0000	4.70	J-55	8rd	
4.0500 in Packer	3698.0	13.0	1	2.0000	4.70	J-55	8rd	Baker 43A Lok-set packer 4 1/2"
2.3750 in Tubing	3711.0	4135.0	131	2.0000	4.70	J-55	8rd	
2.3750 in Seat nipple	7846.0	1.0	1	1.6719	4.70	J-55	8rd	
2.3750 in Notch collar	7847.0	0.0	1	2.0000	4.70	J-55	8rd	

Tubing String - Tubing (PC)

Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd	Comments
1.9063 in Tubing	0.0	3586.0	109	1.6094	2.90	J-55		
1.9063 in Seating nipple	3586.0	1.0	1	0.0000	2.90	J-55		
1.9063 in Perf sub	3587.0	8.0	1	1.6094	2.90	J-55		

Completions & Workovers

Date	Reason for Workover	Reason for Failure	Summary
15-Apr-98	Recomplete MV. an DHC	Re-completion	Recomplete MV. an DHC - Pull out coil tbg. Mill out Model D packer. Recomplete MV, DHC MV-DK. Baker model 43A packer.

Formation/Horizon Tops

Top (ftKB)	Formation
3575.0	Pictured Cliffs
5239.0	Cliff House
5744.0	Point Lookout
6950.0	Gallup
7726.0	Greenhorn
7762.0	Dakota

Logs Run

Date	Type	Int	Company	Comments
04-Jun-68	IND	309.0 - 3791.0	Lane Wells	
04-Jun-68	DEN	3450.0 - 3791.0	Lane Wells	
10-Jun-68	DEN	3800.0 - 8065.0	Lane Wells	
10-Jun-68	TEMP	5000.0 - 8065.0	Lane Wells	
17-Apr-98	GR/CCL	5500.0 - 5739.0	Blue Jet	

Wellhead Notes

Date	Note
07-Mar-97	10 3/4" male x 10" 600 Rector Casing Head
07-Mar-97	10" 600 x 6" 900 Dual Rector Tbg Head

Drilling Notes

Date	Note
07-Mar-97	Well drilled with gas

General Notes

Date	Note
	Drilling Journal: 4/6/92 (chngd well name from Jicarilla #E-10).
16-Jul-68	Initial Potential: 2353 AOF 2177 MCF/D After 3 Hrs SITP 2120 PSI After 10 Days



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1617

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

*Jicarilla "E" No. 10
API No. 30-039-20101
Unit I, Section 22, Township 26 North, Range 4 West, NMPM,
Rio Arriba County, New Mexico.
Basin-Dakota (Prorated Gas - 71599) and
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Basin-Dakota Gas Pool shall be determined utilizing the mid-year average production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly gas production.

Administrative Order DHC-1617

Conoco Inc.

August 15, 1997

Page 2

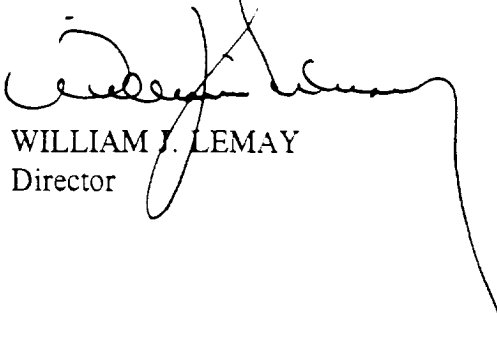
The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 15th day of August, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0115
Expires March 31, 1993

5. Lease Designation and Serial No

CONT 104

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E No. 10

9. API Well No

30-039-20101

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

1720' FSL & 790' FEL
Sec. 22, T-26N, R-4W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Responses to multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete this well to the Blanco Mesaverde by and downhole with the Dakota by the following procedure:

1. Set 4 1/2" CIBP @ 5950' over top of Dakota.
2. Perforate Point Lookout at 5743'-67' (12 holes), 5826'-48', 72'-80' (17 holes), and 5922'-26' (3 holes)
3. Treat perforations w/500 gals 15% HCl.
4. Slick water frac perforations.

An application to downhole commingle the Mesaverde and Dakota has been filed. When DHC approval has been received, the next step will be done.

5. Drill out CIBP and downhole commingle Mesaverde and Dakota.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Conservation Coordinator

Date

6/12/97

(This space for Federal or State approval)

Approved by

Chief, Lands and Mineral Resources

Date

JUL 24 1997

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERVE ☐ Other ☐

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1720/South line & 790/East line

At top prod. interval reported below Same as above.

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
Contract #1046. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla-Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "B"9. WELL NO.
10Tapachto Pictured Cliffs
Basin Dakota11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA
Sec. 22, T-26N, R-4W
N.M.P.M.12. COUNTY OR
PARISH
Rio Arriba13. STATE
New Mexico

15. DATE SPUNDED

5/31/68

16. DATE T.D. REACHED

6/10/68

17. DATE COMPL. (Ready to prod.)

6/21/68

18. ELEVATIONS (OF RES. RT. GR. ETC.)*

6973 ft. R.K.B.

19. ELEV. CASINGHEAD

6960 ft.

20. TOTAL DEPTH, MD & TVD

8065 ft. RKB

21. PLUG. BACK T.D., MD & TVD

8040 ft. R.K.B.

22. IF MULTIPLE COMPL.
HOW MANY*

2

23. INTERVALS
DRILLED BYROTARY TOOLS
0-8065

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3576-3602 Pictured Cliffs MD & TVD
7760-7978 Dakota MD & TVB25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

E. S. Induction, Density, Gamma Ray Correlation, Cement Bond log.

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
10-3/4"	32.75	315	13-3/4"	225 sacks	None
7-5/8"	26.40	3837	9-7/8"	350 cu. ft.	None
4-1/2"	10.50	3687 Top	6-3/4"	950 cu. ft.	None
		8062 Bottom			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3687	8062	950 cu. ft.		1 1/2" I.J.	3591' R.K.B.	7690 ft. R.K.B.
					1 1/2" BGS	7694' R.K.B.	

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs: 1 shot/ft. 3576-3602.

0.52" hole size

Dakota:

1 shot/ft. 7760-7796, 7812-
7824, 7880-7906, 7920-
7938, 7970-7978

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3576-3602	60,000# sand & 47,680 gals. water
7760-7978	100,000# sand, 2,000# glass beads & 129,940 gals. 1 1/2% KCL water.

33. 0.52" hole size

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)
Shut-inDATE OF TEST
7/8/68
7/15/68HOURS TESTED
3CHROME SIZE
3/4"PROD'N. FOR
TEST PERIOD
→

OIL—BBL.

272 - Dakota
276 - Pictured Cliffs

GAS—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.
175
178CASING PRESSURE
Packer
568CALCULATED
24-HOUR RATE
→

OIL—BBL.

2,177
2,204Dakota
Pictured Cliffs

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Kenneth E. Roddy/John Shipley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original signed by
GILBERT D. NOLAND, JR.
Gilbert D. Noland, Jr.

TITLE

Drilling Superintendent

DATE

August 7, 1968

*(See Instructions and Spaces for Additional Data on Reverse Side)

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20101		2 Pool Code 72319	3 Pool Name Blanco Mesaverde
4 Property Code 18022	5 Property Name Jicarilla E		6 Well Number #10
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 6955'

10 Surface Location

UL or Ord No	Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East-West line	County
I	22	26N	4W		1720	South	790	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or Ord No	Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East-West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	17 OPERATOR CERTIFICATION		
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.		
	Signature <i>Kay Maddox</i> Kay Maddox		
	Printed Name Regulatory Agent		
	Title June 8, 1998		
	Date		
	18 SURVEYOR CERTIFICATION		
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.		
	Date of Survey		
	Signature and Seal of Professional Surveyor		
	Certificate Number		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

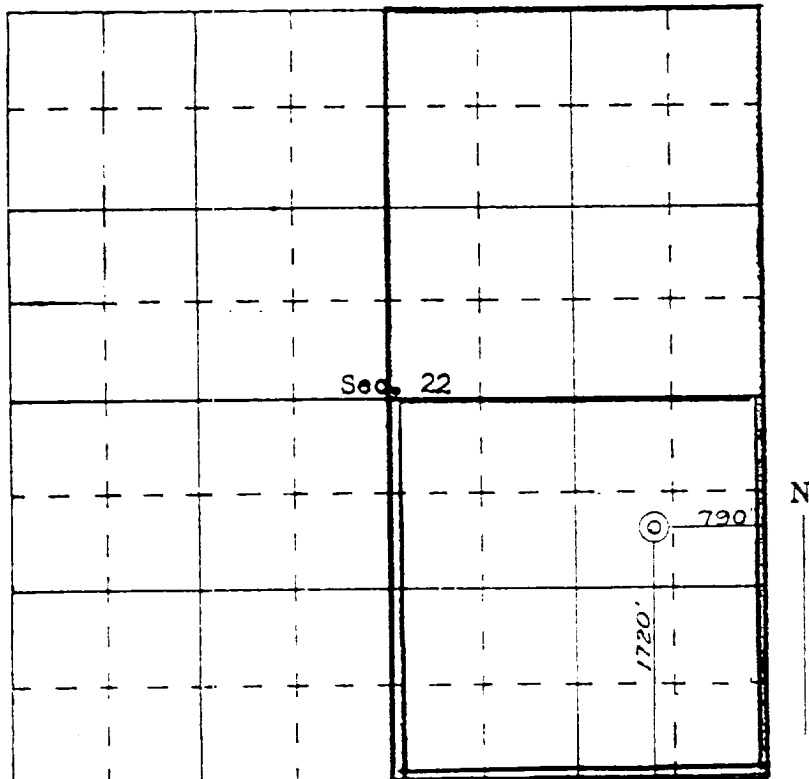
Operator SOUTHERN UNION PRODUCTION COMPANY Lease JICARILLA Well No. E 10
 Unit Letter I Section 22 Township 26 NORTH Range 4 WEST County RIO ARriba
 Actual Footage Location of Well:
1720 feet from the SOUTH line 790 feet from the EAST line
 Ground Level Elev. 6955.0 Producing Formation Dakota Basin Dakota Dedicated Acreage 2/2 320
Pictured Cliffs Tapacito Pictured Cliffs SE 1/4 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation: Communization

If answer is "no," list the owners and tract descriptions which have actually consolidated (Use reverse side of this form if necessary):

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

_____ **Dedicated Dakota Acreage**
 _____ **Dedicated Pictured Cliffs Acreage**



SCALE—4 INCHES EQUALS 1 MILE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.
 Name

Gilbert D. Noland, Jr.
 Position

Drilling Superintendent
 Company

Southern Union Production Co.
 Date

May 23, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

22 May, 1968
 Date Surveyed
James P. Leese
 Registered Professional Engineer
 and a Land Surveyor

JAMES P. LEESE

1463

Certificate No.

to Conoco:

Our records show measurements + Louis Dakeza/Conoco,
and MC with PC.
I am told C104 on MC, until you file a C104.
MC Approval. - C104 will only be held for 2 months
and return as approved.

John's Darter

DISTRICT I
PO Box 1880, Hobbs, NM 88240

DISTRICT II
PO Box 60, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resource Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87506

ORIGINAL

Form C-104
October 18, 1984

Instructions on back
Submit to Appropriate District Office
8 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 13 Dests Drive, Ste. 100W Midland, Texas 79705-4500 (915) 688-5424		2. OGRD NUMBER 06075	
4. API NUMBER 30-039-20101		3. REASON FOR FILING CODE RC	
7. PROPERTY CODE 18022		6. POOL CODE 72319	
8. POOL NAME BLANCO MESA VERDE		8. WELL NUMBER #10	
9. PROPERTY NAME JICARILLA E			

II. 10. SURFACE LOCATION

U/I or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
1	22	28N	4W		1720'	SOUTH	790'	EAST	RIO ARRIBA

11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Use Code	13. Producing Method Code	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRD	19. Transporter Name and Address	20. POO	21. OGR	22. POO ULSTR Location and Description
009018	GIANT REFINERY 5784 HWY 84 BLOOMFIELD, NM 87413			SEC. 22, T28N-R4W
025244	WILLIAMS FIELD SRVCS P.O. BOX 58900 SLC, UT 84158-0800			SEC. 22, T28N-R4W

IV. PRODUCED WATER

23. POO	24. POO ULSTR LOCATION AND DESCRIPTION
	SEC. 22, T28N-R4W

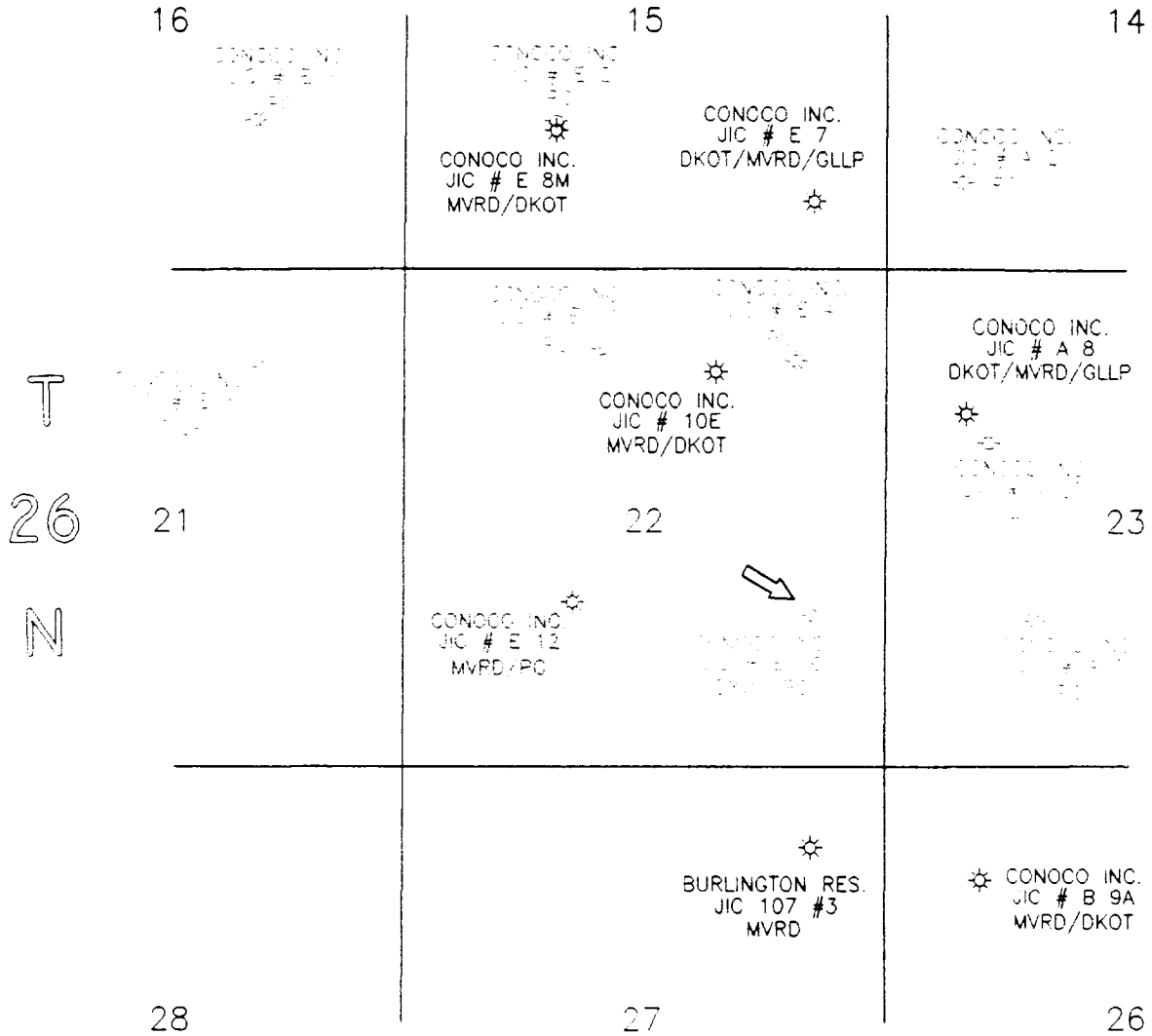
V. WELL COMPLETION DATA

25. SPUD DATE	26. READY DATE	27. TD	28. PSTD	29. PERFORATIONS	30. OHC, OC, MC
5/31/88	4/17/90	8085 KB	9040'	5743' - 5928'	Dual PC w/ DHC'd MVDK #1617
31. HOLE SIZE	32. CASING & TUBING SIZE	33. DEPTH SE*	34. SACKS CEMENT		
13-3/4"	10-3/4"	315'	225 SXS		
9-7/8"	7-7/8"	7837'			

25/21/98 12:13

15053251745 25/21/98 12:13

R 4 W



NOTES				EPNGNA MIDLAND DIVISION									
		DATE: 6/15/98		CONOCO JICARILLA E #10 Section 22, T-26-N, R-4-W RIO ARRIBA COUNTY NEW MEXICO									
		DRAWN BY: GLG											
		CHECKED BY:											
		APPROVED BY:		<table><tr><td>STATE</td><td>API COUNTY</td><td>WELL</td><td>DRAWING</td></tr><tr><td>30</td><td>\ 039</td><td>\ 20101</td><td>JIC_E10</td></tr></table>		STATE	API COUNTY	WELL	DRAWING	30	\ 039	\ 20101	JIC_E10
		STATE	API COUNTY			WELL	DRAWING						
		30	\ 039	\ 20101	JIC_E10								
SCALE: 1" = 2000'													
STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003		CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705											

June 8, 1998

Jicarilla E #10
API # 30-039-20101
Section 22, T-26-N, R-4-W, I
Rio Arriba County, New Mexico

RE: Application for Dual Production (C 107)
Commingled Dakota & Mesaverde and Dual Produce with Pictured Cliffs

Offset Operators:

Chateau Oil & Gas
5950 Berkshire Lane STE 275
Dallas, TX 75225

Burlington Resources
PO Box 4289
Farmington, NM 87499

The above listed parties have been sent notification of this application on this the 9th day of June, 1998.