OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	9-5	68
OIL CONSERVATION COMMISSION	RE:	Proposed	NSP
BOX 871 SANTA FE, NEW MEXICO		Proposed	NSL
		Proposed	
		Proposed	DCX
Gentlemen:	. 7 . 6	· 8	
I have examined the application dated for the Scattern Variation Read to Steam In	EAY	B. 16	26N-4W
Operator Lease and Well No.	ST-R		
and my recommendations are as follows:			
Cy rund			
	البرازي والمراجع		
Yours very truly, Cutty Conservation	undel	ON	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

				County	9/2/6	s
gator WTHERN U	HION PRODUCTIO	R COMPANY		Lease	Well No.	
			100	VIVARILLA E)	
O. Box	808, FARMINGTO	Section	7	Township	Range	
cation Unit	~			26 Nonth	4, 8	7.87
f Well	8	Commiss	ion heretofore	authorized the multiple compl	letion of a well in th	hese same pools of in the same
Has the Ne	ew Mexico Oil Conserving one mile of the sub	vation Commiss Nect well? YE	S	NO XX	and Wall No.	hese same pools or in the same
zones with	is yes, identify one su	ich instance: C	order No	; Operator L	ease, and wen non	
If answer i	15 yes, 14					
		1.	Upper	Intermed		Lower Zone
The follow	ving facts are submitte	ea:	Zone	Zon	e	SASIN DAKOTA
	of Pool and Formation	A ACI	to rictual	ID LIFFD		
	d Bottom of					7987 - 8174
	Section	20	OL - 3626			7/8/ - 01/4
•	forations)	30	(AS			GAS
c. Type o	of production (Oil or G	as)	(:145			Figures
d. Method	d of Production		Co pe (10)			
(Flo	owing or Artificial Lift wing are attached. (Pl	t) hesk YF	S or NO)			
* **	of operators of	he location of a lall leases offs	all wells on a etting applica	pplicant's lease, all offset w nt's lease.	r, or in lieu thereof	s, and the
X2*	c. Waivers conse tors have been dicated thereo	nting to such non furnished cop	all wells on a etting applica nultiple complies of the apportance of the application of availables of this well is	net's lease. letion from each offset operato plication.* able log with tops and bottoms le at the time application is fine a located together with their comments.	r, or in lieu thereof s of producing zone led it shall be subm	, evidence that said offset opens s and intervals of perforation hitted as provided by Rule 112
X 27	c. Waivers conse tors have been dicated thereo	of the well or on. (If such log in the lease on which the lease on which the log in the lease on which the lease of	all wells on a etting applica nultiple complies of the apportance of the application of availables of this well is	net's lease. letion from each offset operato plication.* able log with tops and bottoms le at the time application is fine a located together with their comments.	r, or in lieu thereof s of producing zone led it shall be subm	s, and the said offset opens and intervals of perforation nitted as provided by Rule 112
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^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty sion will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

SURFACE HOLE SIZE-13-3/4"
INTERMEDIATE HOLE SIZE 9-7/8"
PRODUCTION HOLE SIZE 6-3/4"

PICTURED CLIFFS PERFORATIONS 3804 - 3826 FT. R.K.B.

LARKIN FIG. 905, 7-5/8H CASING CENTRALIZERS RUN ON 30 FT. SPACING ON 7-5/8H CASING FROM 3734 FT. TO 4034 FT. R.K.B.

DAKOTA PERFORATIONS 7987 - 8174 FT. R.K.B. SOUTHERN UNION PRODUCTION COMPANY

Jicarilla MEM No. 9
1135 ft. from the North Line and 1605 ft.
from the East Line of Section 16,
Township 26 North, Range 4 West, N.M.P.M.
Rio Arriba County, New Mexico.

BASIN DAKOTA-TAPACITO PICTURED CLIFFS DUAL COMPLETION

Surface Casing 10-3/4",32.75#, H-40 SET AT 385 FT. R.K.B. CEMENTED TO SURFACE WITH 325 SACKS CEMENT.

TOP CEMENT ON $7-5/8^{\,\text{M}}$ Casing at 2600 FEET R.K.B.

1-1/2" INTEGRAL JOINT 2.75#, JCW TBG.
SET TO PICTURED CLIFFS. LANDED AT
3810 FT. R.K.B. 2-1/16" OD BAKER BLAST
JOINTS RUN ACROSS PICTURED CLIFFS
PERFORATIONS; TOP AT 3789 FT.; BOTTOM
AT 3829 FT. R.K.B.

TOP LINER ON 4-1/2", 10.50%, J-55 CSG. AT 3890 FT. R.K.B.

Top cement on 4-1/2 liner at 3890 ft. R.K.B.

INTERMEDIATE CASING: 7-5/8",26.40#, J-55 CASING SET AT 4034 FT. R.K.B. CEMENTED WITH 350 CU. FT. CEMENT.



4-1/2" Baker Model "D" Production Packer set at 7900 Ft. R.K.B.

2-3/8",4.70#,J-55 TBG. SET TO DAKOTA, LANDED AT 7904 FT. R.K.B.

BOTTOM 4-1/2",10.50#,J-55 LINER AT 8220 FT. R.K.B. CEMENTED TO TOP OF LINER W/900 CU. FT. CEMENT.

P.B.T.D. 8196 FT. R.K.B. TOTAL DEPTH 8222 FT. R.K.B.



OFFSET OPERATOR'S PLAT

SOUTHERN UNION PRODUCTION COMPANY'S

WELL: JICARILLA "E" No. 9

LOCATION: 1135 FT. FROM NORTH AND 1605 FT. FROM EAST

Section 16, Township 26 North, Range 4 West

RIO ARRIBA COUNTY, NEW MEXICO

	R - 4 - W		1
CONSOL N.W.PR 4-8 FED. FED. WN#7-8	O _{#14} 9	PAN AM O.#11 O#13	
N.W.PROD. "N" N.W.PROD. 1-8 Jic. #2	₩ .#3	☆ #1	
S.U.P AZTEC	S.U.P HUMBLE	S.U.P HUMBLE	T 26
	#1 **	15	20 N
JICARILLA MHM S.U.P AZTEC #1	S.U.P HUMBLE#6	S.U.F HUMBLE #4	
	21	OIL	P 5 1368 CON. COM. DIST. 3
JICARILLA "H"	JICARILLA "E"	JICARILLA #E#	

A PROPOSED DAKOTA-PICTURED CLIFFS DUAL COMPLETION

PLUGGED PICTURED CLIFFS

O DAKOTA

PICTURED CLIFFS

A GALLUP

DAKOTA-PICTURED CLIFFS DUAL

PICTURED CLIFFS-MESAVERDE DUAL

A DAKOTA-GALLUP DUAL

MESAVERDE