3. OF 601.22		15	
DISTRIBUTION			
ANTA FE		1	
FILE		1	
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

	ANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
	J.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
	TRANSPORTER OIL /				
	OPERATOR .				
1.	PRORATION OFFICE	-			
	Operator Southern Union Produ	ction Company			
	Address	- No. No. Series CO.LOS			
	P. O. Box 808, Farmi Reason(s) for filing (Check proper bo	ngton, New Mexico 87401	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry G		of Transporter	
		odonighed on			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND				
	Lease Name Jicarilla **E**	Well No. Pool Name, Including F Basin Dako	1	Contract	
	Location	/ Dapan Dano	Sidle, 1 ede	No. 104	
	Unit Letter B; 11	35 Feet From The North Lin	ne and 1605 Feet From	n The East	
	Line of Section 16	ownship 26 North Range	4 West NMPM, Rio	Arriba	
	Line of Section	ownship trungs	, NWIFW,	County	
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
	flatear	_ /	Aldress force address to which appr	sted copy of this form is to be sent)	
	Name of Authorized Transporter of Co	or Dry Gas	Address (Give address to which appr First International B	roved copy of this form is to be sent)	
	Gas Company of New M	Unit Sec. Twp. Rge.	Attn: Mr. R. J. McC		
	If well produces oil or liquids, give location of tanks.				
		ith that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completi			i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Depth Cdsing Snoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
•	TEST DATA AND REQUEST F	COP ALLOWARIE (Test must be a	of the process of total values of load of	il and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	epth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uit, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Total Date Tree	OII - Bbis.	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	Cit-Bbia.	Wdt8 2516.		
	l <u></u>			No. of the second secon	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sandan and	
	Actual Floar Floar Months			- 0000	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIST 3	
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION	
••.	VI. CERTIFICATE OF COMPENSACE		OCO em recipi		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_Original Signed by A R. Kendrick			
				compliance with RULE 1104.	
	Rudy D. Notto (Signature) Area Superintendent (Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	September 2, 1976	itle)	sile on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		ate)			
	15	•		et he filed for each nool in multiply	