

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		Contract 104
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION Jicarilla E
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. Jicarilla E #9
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 30-039-20103
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1135' FNL & 1605' FEL, UNIT LETTER "B", Sec. 16, T26N-R4W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV, PC, Basin DK
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Install Dual Plunger Lift</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>10/6/99 Csg Press 260#, Tbg Press 160#. Move in pulling unit, spot equipment, blow well down, kill well with 30 bbls of 155 KCL. Release packer, POOH with 134 joints of 2 3/8" tbg and packer. RIH with bailer and tbg to 4217.0'.</p> <p>10/7/99 160# csg press, 0# tbg press. Blow well down. RIH with 2000' of 2 3/8" tbg to 6234' no fill to this depth. POOH with tbg and bailer. RIH with mule shoe, seat nipple and 2035' of tbg.</p> <p>10/11/99 Blow well down. RIH with packer and 126 joints of 2 3/8" tbg. Install dual tbg. Attachment. Set packer, land tbg at 6020'. Packer at 3968'. NU off set spool, RIH with short string, 120 joints of 2 3/8" tbg. SN and mule shoe. End of tbg at 3803' RU WH.</p> <p>10/12/99 Tbg Press MV 50#, Tbg and csg on PC 160#. RIH with swab on MV, fluid level at 5200' made 3 swab runs to seat nipple. Recovered 12 bbls of fluid. Rd swab. Open PC flow to pit for 1 hr. No fluids, shut well in. Rig down pulling unit, move off.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>10-15-99</u>
APPROVED BY <u>Carl R. Bitt</u> Conditions of approval, if any:		<u>Lands and Mineral Resources</u> DATE <u>DEC 2 1999</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		