

Hobbs, NM 88240  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131  
2040 S. Pacheco  
Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

7115117 9 FRR 1094787 I3920  
7115117 9 XER 1094809 I3920  
7115130 9 RON 1094793 I3920

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74604-1267						OGRID Number 005073		
Contact Party Marti Johnson						Phone (580) 767-2451		
Property Name Jicarilla E - 9						API Number 30-039-20103		
UL B	Section 16	Township 26N	Range 4W	Feet From The 1135	North/South Line NL	Feet From The 1605	East/West Line EL	County Rio Arriba

II. Workover

Date Workover Commenced: 10/06/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 10/12/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma )  
County of Kay ) ss.  
Marti Johnson, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Marti Johnson Title Coordinator, A & I M Date 6/19/00  
SUBSCRIBED AND SWORN TO before me this 19th day of June, 2000.

OKLAHOMA NOTARY PUBLIC  
LAURIE TAPP  
KAY COUNTY  
My Commission expires: 05-09-2002

Notary Public Laurie Tapp

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 10/12/99.

Signature District Supervisor <u>JS</u>	OCD District <u>3</u>	Date <u>6/1/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>Contract 104</b>
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>Jicarilla E</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>	8. WELL NAME AND NO. <b>Jicarilla E #9</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>	9. API WELL NO. <b>30-039-20103</b>	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1135' FNL &amp; 1605' FEL, UNIT LETTER "B", Sec. 16, T26N-R4W</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>Blanco MV, PC, Basin DK</b>	
		11. COUNTY OR PARISH, STATE <b>Rio Arriba County, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <u>Install Dual Plunger Lift</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**10/6/99** Csg Press 260#, Tbg Press 160#. Move in pulling unit, spot equipment, blow well down, kill well with 30 bbls of 1" KCL. Release packer, POOH with 134 joints of 2 3/8" tbg and packer. RIH with bailer and tbg to 4217.0'.

**10/7/99** 160# csg press, 0# tbg press. Blow well down. RIH with 2000' of 2 3/8" tbg to 6234' no fill to this depth. POOH with tbg and bailer. RIH with mule shoe, seat nipple and 2035' of tbg.

**10/11/99** Blow well down. RIH with packer and 126 joints of 2 3/8 tbg. Install dual tbg. Attachment. Set packer, land tbg at 6020'. Packer at 3968'. NU off set spool, RIH with short string, 120 joints of 2 3/8" tbg. SN and mule shoe. End of tbg at 380' RU WH.

**10/12/99** Tbg Press MV 50#, Tbg and csg on PC 160#. RIH with swab on MV, fluid level at 5200' made 3 swab runs to seat nipple. Recovered 12 bbls of fluid. Rd swab. Open PC flow to pit for 1 hr. No fluids, shut well in. Rig down pulling unit, move off

14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

TITLE VERLA JOHNSON, As Agent for Conoco Inc.

DATE 10-15-99

(This space for Federal or State office use)

Lands and Mineral Resources

APPROVED BY

*Don R. Bitt*

TITLE

DATE

**DEC 2 1999**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

New Mexico Well Workover Application - MCF History				Well Workover Date = 10/12/99						
NM Tax Well Workover Gas Alloc Vols.rep										
Lease Name, Producing		**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
JICARILLA E		7115130 9 RON	3003920103	BLANCO MESAVERDE	1094793	I3920	RIO ARRIBA	16	26N	4W
**Curr LWP Code	**Production Date (CCYYMM)		Gas - Prod MCF Monthly (GA)							
7115130 9 RON	199810									3,175
	199811									2,968
	199812									2,909
	199901									2,852
	199902									2,405
	199903									2,721
	199904									2,453
	199905									2,337
	199906									2,515
	199907									2,429
	199908									2,350
	199909									2,235
	199910									572
	199911									2,768
	199912									3,190
	200001									3,211
	200002									2,920
7115130 9 RON										

# New Mexico Well Workover Application - MCF History

Well Workover Date = 10/12/99  
 NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
JICARILLA E	7115117 9 FRR	3003920103	BASIN DAKOTA (GAS)	1094787	13920	RIO ARRIBA	16	26N	4W

**Curr LWP Code	**Production Date (CCYYMM)	Gas - Prod MCF Monthly (GA)
7115117 9 FRR	199810	0
	199811	0
	199812	0
	199901	0
	199902	0
	199903	0
	199904	0
	199905	0
	199906	0
	199907	0
	199908	0
	199909	0
	199910	0
	199911	0
	199912	0
	200001	0
	200002	0
7115117 9 FRR		

Well Workover Date = 10/12/99

NM Tax Well Workover Gas Alloc Vols.rep

New Mexico Well Workover Application - MCF History

Lease Name, Producing	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
JICARILLA E	7115117 9 XER	3003920103	TAPACITO PICTURED CLIF	1094809	I3920	RIO ARRIBA	16	26N	4W

**Curr LWP Code	**Production Date (CCYYMM)	Gas - Prod MCF Monthly (GA)
7115117 9 XER	199810	2,024
	199811	2,444
	199812	2,253
	199901	1,521
	199902	1,833
	199903	1,362
	199904	1,901
	199905	1,766
	199906	1,346
	199907	1,628
	199908	1,660
	199909	1,396
	199910	1,285
	199911	1,967
	199912	2,072
	200001	1,473
	200002	1,678
7115117 9 XER		