## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Conoco			Lease Name	Jicarilla E			Well No.		9		
Location of Well: Unit Letter B			Sec.	16	Twp.	26N	Range	4W	1			
Location of			20103		<u>                                     </u>	] '''		]a.		ı		
									T-222		The Contract of the Contract o	
	NAME OF RESERVOIR OR POOL				TYPE OF PROD. ( Oil or Gas)		METHOD OF PROD. (Flow or Art. Lift)			MEDIUM Or Csg	17234	
Upper			DC		Gas		Fic	Flow		oca Society	Nous	
Completion Lower	<u> </u>		PC		Gas		1 110	11000		10	PEN	
Completion	MV				Gas		Flo	Flow			Mach	
Upper Completion PC Gas Flow Tbg Nov Completion MV Gas Flow Tbg PRE-FLOW SHUT-IN PRESSURE DATA												
Upper	Hour shut-in Date shut-in				Instant SI Pressure SI press. Psig				Stabili	zed? (Xe	s or No	
Completion	10:10		10/15/2001		10 min		117		N6 2>.			
Lower	Hour shut-in		Date shut-in		Instant SI Pressure		Si press. Psig		Stabilized? (Yes of Noc) 0			
Completion		10:10 AM	10/15	5/2001	1	0 min	20	6	L	no		
FLOW TEST NO. 1												
Commenced	at ( hour, da	ite )	1:10 p.m.			Zone producing (upper or lower)						
TIME	LAPSED TIME SINCE*		PRESSURE Upper Lower		Remarks							
Date 10/16/2001	Day		125	221	Shut-in both zones							
10/17/2001	Day 2		127	230	Shut-in both zones							
10/18/2001	Day 3		127	236	Shut-in both zones							
10/19/2001	Day 4		127	242 56	Tested OK  Vented MV tbgsee note below							
10/19/2001	Day 4		121		Volice IIIV lag. see III to Seleti							
					<u> </u>	- 12.7				·		
Production ra					Bbls.in		Hours	<del></del>	Grav.		GOR	
Oil Gas	0.3 262		based on	ru (Orifice or N		<u> </u>	leter		Giav.		<u>gok</u>	
Jas Loz Maria January												
	MID-TEST SHUT-IN PRESSURE DATA									10 ( )		
Upper	Hour		D:	Date		Instant SI Pressure S		SI press. Psig		Stabilized? ( Yes or No )		
Completion Lower	Hour		Date		Instant Si Pressure		SI press	SI press. Psig		Stabilized? (Yes or No )		
Completion												
				FI O	W TEST N	10.2						
Commenced :	d at ( hour, date )					Zone producing (upper or lower)						
TIME	LAPSED TIME		PRESSURE		Remarks							
(hour, date)	SINCE*		Upper	Lower								
			<b></b>	<u></u>								
<u> </u>	<u> </u>			<u></u>	<u> </u>							
Production ra	te during te					<del></del>	<del>7</del>		- F		7	
Oil	BOPD based on			(0.38	Bbls.in		Hours		Grav.		GOR	
Gas	MCFPD; Tested thru (Orifice or Meter):											
Remarks			<del></del>				·················· \					
	10/19/01 - v	ent MV to	ubing to tank do	wn to 56 psi. Po	C pressure:	s didn't chang	e. Witnessed b	y Bruce Ma	rtin-NMOC	D		
l basubu santif		formatic	on harain cont	ained is true aı	nd comple	te to the best	of my knowle	dae.				
i nearby certif	y uiat üle il (△) (â	_		enico N Gus Ai	Joinple		,					
Approved	d NUV - 6 200) Date Operator Conoco											
New Mexico O	I Conservati	on Divisi	on			Ву	Shirley L. Ebe	rt				
By <b>2F</b>	enval 810	N <b>uo</b> dy	CHAPLE T.	Date		Title	FPS					
	DEFETY UNC & SAS INSPECTOR, BIST.											
Title						Date	10/8/01					