			/
DISTRIBUTION			
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE /	REGOES	AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	<del></del>		
TRANSPORTER GAS /	<del>                                     </del>		
OPERATOR /			SEC.
I. PRORATION OFFICE			
Southern Union Produ	totian Commune	-	
Address	ac most confinetth		SEP ( Vice
P. O. Box 808, Farms	ington, New Mexico 87401		108
Reason(s) for filing (Check proper		Other (Please explain)	OIL COM COM
New Well	Change in Transporter of:		DIST 3
Recompletion Change in Ownership	Oil Dry	<b>=</b>	
Change in Ownership	Casinghead Gas Cond	lensate	
If change of ownership give nan and address of previous owner _			
I. DESCRIPTION OF WELL A			
Lease Name Jicarilla "J"	Well No. Pool Name, Including		.1. Ledse No.
Location	11 South Branco	Pictured Cliffs State, Fo	ederal or Fee Federal #153
Unit Letter ;	145 Feet From The South L	ine and 1150 Feet 5	rom The
Line of Section 25	06 W. AL	ي باسو	
Line of Section	Township 20 NOITA Range	) west , NMPM,	O Arriba County
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
New Mexico Tankers,	inc. 1% or Condensate	Farmington, New M	pproved copy of this form is to be sent)
Name of Authorized Transporter of			
Southern Union Gas C	Unit Sec. Twp. Rge.	Is gas actually connected?	pproved copy of this form is to be seed 75201
If well produces oil or liquids, give location of tanks.	J 25 26N 5	No No	when
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Resty, Diff. Resty
Designate Type of Comple		XX .	
6/1 /68	Date Compl. Ready to Prod. 8/3/68	Total Depth 7589 ftK.B.	P.B.T.D. 7552 ftK.B.
Elevations (DF, RKB, RT, GR, etc	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6642 ft. H.K.B.	Pictured Cliffs	3134	3131 ftB.
Perforations 3134-3150			Depth Casing Shoe 7588
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	8-5/8" 5-1/2"	335 <b>7588</b>	225 sacks
1170	1-1/2" I.J.	3131	2300 cu. ft.
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test  3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
Dack Pressure	953	953	Choke Size
CERTIFICATE OF COMPLIA			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY B. R. VANDERSLICE		OIL CONSERVATION COMMISSION SEP 2 6 1968	
		APPROVED, 19	
		By Original Signed by Emery C. Arnold	
		TITLES	UPERVISOR DIST. #3
		This form is to be filed i	in compliance with RULE 1104.
	gnature)	If this is a request for all	lowable for a newly drilled or deepened
Area Superintendent	graws W C /	tests taken on the well in ac	npanied by a tabulation of the deviation cordance with RULE 111.
	Title)		must be filled out completely for allow
September 5, 1968		able on new and recompleted	Wells.  II. III. and VI for changes of owner

(Date)

Fill out only Sections I, II, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.