Submit 5 Cones
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		O THAI	NSPU	JHI OIL	ANU NA	UHAL GA	Well A	of No			
Operator "nion Texas Petrol	eum Coi	rnorat	ion				WEII A.	F1 140.			
Address				252 212	0						
	uston,	exas	11	252-212		t (Please expia	UN)		. ,		
Reason(s) for Filing (Check proper box) New Well	(Change in	Тгаваро	rter of:	_	– ,	,			•	
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	Gas 🛄	Condes	me							
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	ND LEA	SE /	R,	ANCO							
Lease Name	<u> </u>	Well No.	Pool N		g Formation		,	Lease	1	se No.	
Jicarilla "J"	İ	11	V (P)	ictured	Cliffs) JOUT	W State, I	rederal or Fee		153	
Location			_			•				i	
Unit Letter	: Feet From The				Lin	e and	Fe	t From TheLine			
Section 25 Township	26	$\mathcal{N}_{\underline{}}$	Range	051	V, N	MPM, R	210 AR	RIBA		County	
III. DESIGNATION OF TRANS				D NATU	RAL GAS	e address to w	hich approved	com of this fo	rm is to be see	<u>v)</u>	
Name of Authorized Transporter of Oil or Condensate Meridian Oil Inc.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499						
						Address (Give address to which approved copy of this form is to be sent)					
Gas Company of Ne	w Mexic				P.O. Box 1899, Blooms						
If well produces oil or liquids, gave location of tanks.	Unsit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	?		•	
If this production is commingled with that f	rom say othe	er lease or :	pool. Ei	ve commine	ing order sum	ber:					
IV. COMPLETION DATA											
Designate Trans of Completion	~	Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Comp	i. Reedy to	Prod		Total Depth	<u> </u>	1	P.B.T.D.		<u> </u>	
Dais Spanner	J								·		
Elevanous (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations						Depth Casing Sh					
Letterane											
	T	UBING,	CASI	NG AND	CEMENT	NG RECO	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					1						
	<u> </u>				;						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	9		ed top of	lauable for the	is shown are he	for full 24 boss	re.)	
OIL WELL (Test must be after no Date First New Oil Run To Tank	Date of Te		05 1000	ou and mies	Producing N	Method (Flow, p	nump, gas lift,	etc.)	, or) == 0 · · · · · · · · · · · · · · · · ·	-	
Date Like Idea On You 10 1 mm	Dan of fex										
Length of Test	Tubing Pressure				Casing Pres	Casing Pressure Choke Size					
104 Phil					Water - Bbl	<u></u>		Gas- MCF			
Actual Prod. During Test	Prod. During Test Oil - Bbls.										
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	Leagth of Test			Bbls. Cond	sa seas/MMCF		Gravity of	Gravity of Condensate			
	<u> </u>			: 	(8-2-2-		Theba Cina	Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	aure (Shut-in)		CHOKE SIZE				
THE OWER A TOR OTERSTON	ATTE OF	COLO	DI TA	NCE	٠,١					 :	
VI. OPERATOR CERTIFIC				NCE		OIL CO	NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1	8110 0 0 4000					
is true and complete to the best of my knowledge and belief.					Dat	Date ApprovedAUG 2 8 1989					
Cinetts	1 /	2 2	2 _								
Sugnative						By Bir. Chang					
Annette C. Bisby Env. & Reg. Secrtry					11	SUPERVISION DISTRICT # 3 Title					
Printed Name 8-4-89	(713)96	58-40)12	Inti	e					
Date		Te	lephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened weil must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.