

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "G"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

Basin Dakota

11. SEC., T., R., S., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-26N, R-5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

920 ft. from the South line & 1515 ft. from the West line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7222 ft. R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplementary Well History

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Drilled 9-7/8" hole w/rod to T.D. of 4100 ft. R.K.B. Ran 127 jts. of 7-5/8", 26.40# J-55 Casing. Landed at 4100 ft. R.K.B. Cemented with 400 cu. ft. cement. Plug down at 2:45 A.M. 6/30/68.
2. Nippled up and pressure tested 7-5/8" casing and B.O.P. to 1500 psi for 15 min. Test OK.
3. Gas drilled 6-3/4" hole to T.D. of 8315 ft. R.K.B. Reached T.D. 7/4/68.
4. Ran 135 jts. (4380 ft.) of 5-1/2", 15.50#, J-55 Csg as a liner. Bottom of liner at 8300 ft. R.K.B. Top of liner at 3915 ft. R.K.B. Cemented liner w/600 cu. ft. cement. Plug down at 6:45 P.M. 7/4/68..
5. Moved in Completion Unit 7/15/68. Ran 2-3/8", E.U.E., Tbg. and cleaned out to P.B.T.D. of 8260 ft. R.K.B. Pressure tested casing. Would not hold pressure.
6. Ran Gamma Ray Correlation and Cement bond log.
7. Ran 9 jts. of 5-1/2", 15.50#, J-55 casing as a liner patch. Bottom at 3915 ft. R.K.B. Top at 3624 ft. R.K.B. Cemented w/45 sacks cement. Plug down 8:00 P.M. 7/19/68.
8. Pressure tested casing and B.O.P. to 3500 psi for 15 minutes. Test OK.
9. Perforated 1st stage Dakota with 1 shot/ft. 8162-8184, 8214-8220. Sand Water fraced perforations w/45,000# sand, 1000# glass beads and 45,120 gals. 1% KCL water.
10. Set 5-1/2" bridge plug at 8103 ft. R.K.B.
11. Perforated 2nd stage Dakota w/1 shot/ft. 8050-8074 ft. R.K.B. Sand water frac perforations w/45,000# sand, 1000# glass beads and 46,760 gals. 1% KCL water.
12. Set 5-1/2" bridge plug at 5650 ft. R.K.B.
13. Perforated Mesaverde w/1 shot/ft. 5514-5518, 5522-5532, 5534-5542, 5558-5582, 5594-5614 ft. Sand water frac perfs w/75,000# sand and 76,970 gals. water. (OVER)

18. I hereby declare that foregoing is true and correct

SIGNED B. R. VANDERSLICE

TITLE Area Superintendent

DATE 8/21/68

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229
GPO 8 37-499 887-851

14. Ran tubing and drilled out bridge plugs at 5650 ft. and 8103 ft. R.K.B.
15. Set 5-1/2" Baker Model "D" production packer at 7900 ft. R.K.B.
16. Ran 2 1/2" 7-1/2", E.U.E., 2.90#, JCW tubing to Dakota. Landed in Packer at 7900 ft. R.K.B. Bottom of tubing at 8100 ft. R.K.B. Ran 120 ft. blast joints across Mesaverde perforations. Bottom at 5620 ft. and top at 5500 ft. R.K.B.
17. Ran 175 lbs. of 1-1/2", 2.76#, Integral joint Tbg. to Mesaverde. Landed at 5569 ft. R.K.B.
18. Well completed 7/25/68.