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U.S.G.S.		Ľ		
LAND OFFICE			<u> </u>	
TRANSPORTER	BANGBORTER OIL ,	2	1	
IRANSPORTER	GAS	نا		
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS (
OPERATOR /	-			
PRORATION OFFICE				
Operator				
Southern Union Prod	uction Company			
Address	ington. New Mexico 87401			
P. O. Box 808, Farm Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condense	ite		
	•			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Leas	contract	
Jicarilla "G"	h Blanco Mesave	rde State, Federa	or Fee Federal #150	
Location		a eta et	7.5	
Unit Letter N ; 92	Peet From The South Line	and Feet From	The West	
		Tinch many Rich	Arriba County	
Line of Section 17	wnship 26 North Range 5	Mest , NMPM, H10	111100	
	TER OF OU AND NATURAL CAS			
Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)	
New Mexico Tankers - 1		Farmington, New Mex	ico 87401	
Platest Inc. 90% 'Name of Authorized Transporter of Co	singhead Gas or Dry Gas XX	Address (Give address to which appro	ned copy of this form is to be sent) Nollas. Texas 75201	
Southern Union Gas	COMPANY	Fidelity Union Tower Attn: Mr. Bob McCrar	y	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	ien	
give location of tanks.		0		
If this production is commingled w	ith that from any other lease or pool, g	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion – (X)	XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
6/211/68	7/25/68	8315 ft. R.K.B.	8260 ft. R.K.B.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
7222 ft. R.K.B.	Mesaverde	5514	5569 ft. R.K.B. Depth Casing Shoe	
Perforations			8300	
5514-5614	TUBING, CASING, AND	CEMENTING RECORD	0,000	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	10-3/4"	520	350 sacks	
13-3/4 ^N 9-7/8 ^N	7-5/8"	4100	400 cu. ft.	
6-3/4"	5-1/2" (liner)	3915-8300	600 cu. ft.	
0.574	1-1/2". I. J.	5569		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load of	il and must be equal to or exceed top allow	
OIL WELL	2000) 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)	
Date First New Oil Run To Tanks	Date of Test	producing Memod (1 tous) pampy 6-1		
	The king Processing	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		- / MadIVIN	
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. During 1951			1 0 £ P 1 0 1968	
			OIL CON -	
GAS WELL			COM /	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Control 3	
2,781	3 hours	4 (1) (1)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1023	3/4"	
Back Pressure	1021		ATION COMMISSION	
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSER	SEP_3 0 1968	
	and a Cit Communication	APPROVED	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given Original Signed by Emery C		Original Signed b		
		SUPERVISOR DIST. #5		
		TITLE		
Onion		11 = = ====	n compliance with RULE 1104.	
ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe		
well this form must be accompanied by a tabulation of				
Do It's Author prince	•	I tasts taken on the Well ID ac	must be filled out completely for allo	
Area Superintenden	(Title)	I shie on new and recompleted	Metra.	
September 6, 1968 Fill out only Sections I, II, III, and VI for continuous sections is a section of the section of t		TT TIL and WI for changes of OWN		
September 0 1900	(Date)	I wall some or number, or transi	oorter, or other such change of condition must be filed for each pool in multip	
		Separate Forms C-104 n	INST DE 11180 101 GEOR POOL	
		il combieces masses		