02 1980, Hobbe, NM 81240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Assesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Pe, New Mexico 87504/2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
Operator MERIDIAN OIL INC.					17410 117	TO I VIL CA		al API No.			
Addres P. O. Box 4289, Farmi	ngton,	New M	exic	o 874	199		!				
Resson(s) for Filing (Check proper box) New Well		Change in	Тпагр	orter of:	0c	het (Please expl	lein)				
Recompletion	Oll Casinghead		Dry Go Conde					Effec	t. 1012	260	
If change of operator give same unio	n Texas	Petro	oleu	m Corpo	ration,	P. 0.	Box 21	20, Houst			
II. DESCRIPTION OF WELL.			Dord h	Jama Jacket	ing Formation		1				
Jicarilla G	4 Blanco Mesa							ind of Lease ste, Federal or Fe			
Location Unit Letter N	<u>. 95</u>		Poet P	rom The	S	ne and15	15	Feet From The	(,)	Line	
Section 11 Township	, 26N		Range	51			io Arr			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	IL AN	D NATU			*				
Name of Authorized Transporter of Oil or Condensate Meridian Oil Inc.					Address (G	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casing Gas Company of New Mex	ushorized Transporter of Casinghead Gas or Dry Gas ompany of New Mexico					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, pive location of tanks.	Unit	Sec.	Twp.	Rga	ls gas actua	lly connected?	W	hea ?			
If this production is commingled with that I IV. COMPLETION DATA	from any other	r loans or	pool, gi	ive comming	ling order mur	nber:				***************************************	
Designate Type of Completion	- (X)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepe	Plug Back	Same Res'v	Diff Resv	
Date Spudded	Date Comp	l. Ready to	Prod	 .	Total Depth		1	P.B.T.D.	<u> </u>	<u> </u>	
rvations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casis	Depth Casing Shoe		
	<u> </u>	UBING.	CASI	ING AND	CEMENT	ING RECOR	20				
HOLE SIZE		ING & TU				DEPTH SET			SACKS CEME	ENT	
				·							
V. TEST DATA AND REQUES OIL WELL (Test must be after n					the anual to	an around ton all	laurahla far		Can full 24 hour		
Date First New Oil Run To Tank	covery of total volume of load oil and must l					Method (Flow, p			jor jun 24 nou	734	
Length of Test	Tubing Pressure				Casing Pressure			ece	IVE	n	
Actual Prod. During Test	Oil - Bhia.			Water - Bbis.			Gas-MCF	1990	<u>U</u>		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bols. Cond	Bbls. Condensate/MMCF			Condensate .	,	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	sure (Shut-ia)		Choke Size		· · · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIFIC	ATE OF	COMF	LIA	NCE		.				N:. 0	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Data Approved JUL 0 3 1990					
Listie	1)	wa	' 'U I	<u>,</u>	Dat	te Approve	ed	JUL	N ISA	<i>J</i> ·	
Signature Leslie Kahwajy	Prod. Serv. Supervisor				By.	By Bin Ohn				<u> </u>	
Printed Name 6/15/90		(505)3			Titl	θ		SUPERVISO	OR DISTR	ICT #3	
1700		Tel	ophoes	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.