

April 30, 1996

Mr. William LeMay New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Jicarilla 150 #4

920'FSL, 1515'FWL, Section 11, T-26-N, R-5-W, Rio Arriba County, NM

API #30-039-20111

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Mesa Verde and Basin Dakota pools in the subject well.

To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this commingling:

- 1. Form C107A - Application for Downhole Commingling;
- 2. C-102 plat for each zone showing its spacing unit and acreage dedication;
- 3. Production curve for each zone for at least one year;
- 4. Notification list of offset operators

The Jicarilla Apache Tribe is the only interest owner and they have been notified by copy of this application.

The allocation formula will be based off historical Dakota production and decline. Any production over Dakota will be allocated to the Mesa Verde.

Please let me know if you require additional data.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

encs.

xc:

Bureau of Land Management - Rio Puerco Area

New Mexico Oil Conservation Division - Aztec

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

811 South First St., Artesia, NM 88210-

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe, New Mexico 87505-6429 APPROVAL PROCESS

__X_ Administrative
___Hearing

DISTRICT III

Meridian Oil Inc		PO Box 4289, Farmin	aton NM 87400
licarilla 150		Address N-11-26N-5W	3, 114 07433
Gase			Rio Arriba
OGRID NO14538 Property Co		Unit Ltr Sec - Twp - Rge Spacing Un 9-20111FederalX, State	County It Lease Types: (check 1 or more)
Submitted in sunsaid	Upper	0000000000 0000000000000000000000000000	, (and/or) Fee
downline comminging:	Zone	Intermediate Zone	Lower Zone
Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	5514-6170'	4 BORIVED	
3. Type of production	Gas	4 KAY - 1 1898	8050-8220 [,]
(Oil or Gas)	Gas	OME ACCES DOWN	Gas
Method of Production (Flowing or Artificial Lift)	Flowing	Mud divide thinks	Flowing
6. Bottomhole Pressure	(Current) a.SIWHP: 483, BHP 560	Dieti. 8	a Civing
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing:			a. SIWHP:635, BHP 766
Measured Current All Gas Zones:	(Original) b.SIWHP:1036, BHP: 1219	b.	b. SIWHP: 2475, BHP 3059
leasured Original Oil Gravity (OAPI) or Gas BTU Content	1203 (estimated)		
. Producing or Shut-In?			1175 (estimated)
Production Marginal? (yes or	Producing Yes		Producing
If Shut-In and oil/actives			Yes
· also of last production	Date: Rates:	Date: Rates:	Date: Rates:
ta: For new zones with no production story, applicant shall be required to attach eduction estimates and supporting data			nates:
If Producing, give data and I/gas/water water of recent st (within 60 days)	Date: 4-17-96 Rates: 76 MCFGPD, no oil, no wtr	Date: Rates:	Date: 4-17-96
	•	Nation.	Rates: 0.07 BOPD, 36 MCFGPD, no wtr
Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: %	Oil: Gas: %	Oil: Gas: %
If not, have all working, overriding Have all offset operators been Will cross-flow occur? flowed production be recovered explanation) Are all produced fluids from all county the value of production be defined this well is on, or community tates Bureau of Land Manageme	ng, and royalty interests been given written notice of the p _X_ No	urrent or past production, or is ethod and providing rate projection in all commingled zones? notified by certified mail? proposed downhole commingling ompatible, will the formations not formula be reliable. with each other?XYes Yes _X_ No(If Yes, attach extends, either the Commissioner of this applicationX_Yes NO(S)	_X_YesN _X_YesN _X_YesN out be damaged, will any cr YesNo (If No, att _No planation)
TTACHMENTS: * C-102 for each zone to * Production curve for ex * For zones with no prod * Data to support allocat	be commingled showing its spach zone for at least one year. uction history, estimated production method or formula.	pacing unit and acreage dedication (if not available, attach explanat luction rates and supporting data	on. ion.)
		mplete to the best of my kno	

NT COPY

IEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease SOUTHERN UNION PRODUCTION COMPANY Well No. JICARILLA 150 8 Unit Letter Section | Township Ronge County N 26 NORTH 5 WEST RIO ARRIBA Actual Footage Location of Well: 920 feet from the SOUTH line and 1515 feet from the WEST Ground Level Elev BLANCO MESAVERDE Dedicatea Avereage: 7222.0 DAKOTA BASIN DAKOTA Acres W/2 320 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?) Yes () No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-

pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission:

— Blanco Mesaverde — Basin Dakota

CERTIFICATION

I haveby certify that the information contained havein is true and complete to the best of my knowledge and belief.

Nome
B. R. VANDERSLICE
Position
AREA SUPERINTENDENT
Company
SOUTHERN UNION PRODUCTION COMPANY

JUNE 18, 1968

44.10

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or ender my supervision, and that the same is true and correct to the best of my knowledge and belief.

13 Jame 1968

Polit Supervette

Considered Professional Efficience

Long Supervette

Long Supervette

Long Supervette

Contribute No. 1

Sec. 11

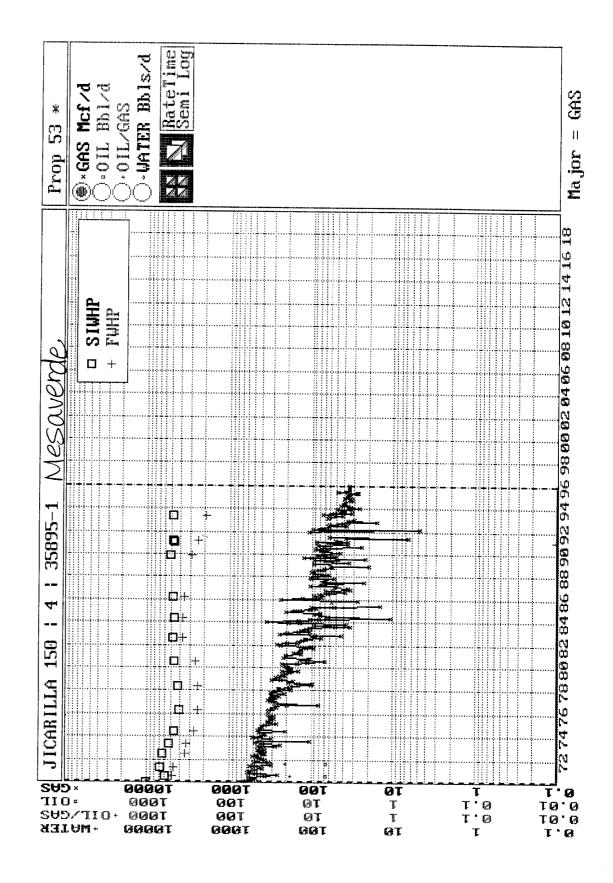
JICARILLA APACHE

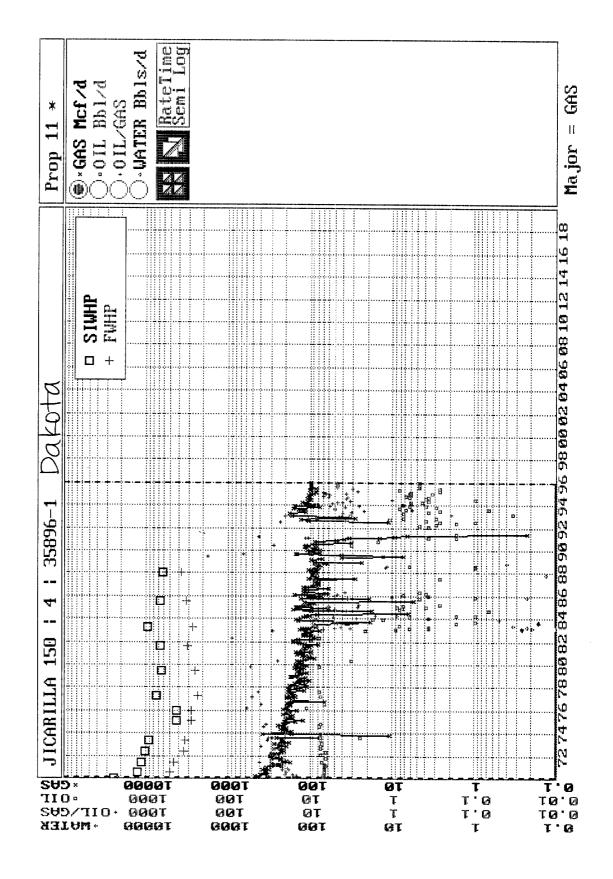
Gentract #150

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FA

FARMINGTON, N. M.



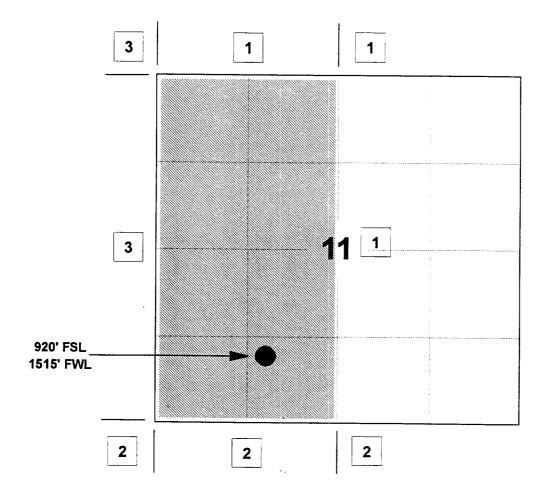


MERIDIAN OIL INC

JICARILLA 150 #4 OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Commingle Well

Township 26 North, Range 5 West



1) Meridian Oil Inc			
2) Amoco Production Company	PO Box 800, Denver, CO 80201		
3) Conoco, Inc.	10 Desta Drive, Suite 100W, Midland, TX 79705-4500		

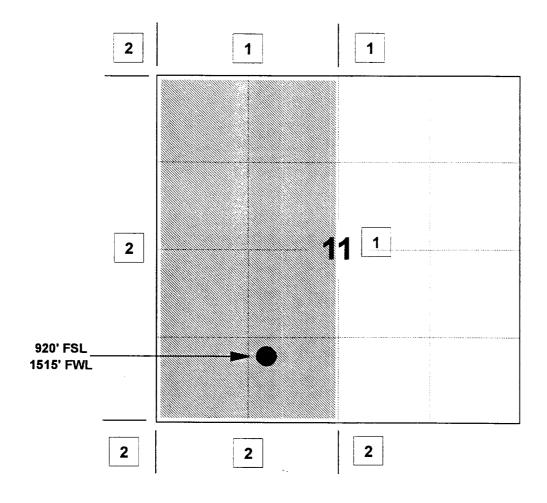
Mesaverde Formation

MERIDIAN OIL INC

JICARILLA 150 #4 OFFSET OPERATOR \ OWNER PLAT

Mesaverde / Dakota Commingle Well

Township 26 North, Range 5 West



1) Meridian Oil Inc				
2) Amoco Production Company	PO Box 800, Denver, CO 80201			

Dakota Formation