



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

February 10, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: Jicarilla 150 #4, API# 30-039-20111, N-11-26N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Blanco Mesaverde	70%
Basin Dakota	30%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

1504

BURLINGTON RESOURCES

SAN JUAN DIVISION

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

Re: Jicarilla 150 #4
920'FSL, 1515'FWL, Section 11, T-26-N, R-5-W
Rio Arriba County, New Mexico
Mesa Verde/Dakota

RECEIVED
JAN 29 1997

OIL CON. DIV.
DIST. 3

Gentlemen:

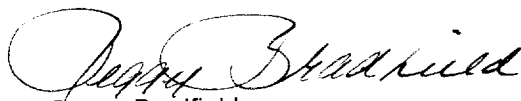
The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1243 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	70%
Dakota -	30%

These percentages are based on percentages of pitot gauges obtained during workover.

Please let me know if you have any questions.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

MERIDIAN OIL CO.
ENGINEERING CALCULATION

Sheet: 1 of 1
Date: 12-5-96
By: LL
File: _____

Allocation Formula
Jicarilla 150 #4
Order DHC-1243

<u>Formation</u>	<u>Pitot Gauge</u>
Mesaverde	1234 MCFD
Dakota	* 1765 - 1234 = 531 MCFD
Total	1765 MCFD

Mesaverde

$$\text{Allocation} = \frac{1234}{1765} \times 100 = 70\%$$

Dakota

$$\text{Allocation} = \frac{531}{1765} \times 100 = 30\%$$