

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

98 AUG 1

98 AUG -5 PM 4:17

53000 Lease Number

Jic Contract 150

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
AUG 27 1998

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Jicarilla 150 #4

API Well No.

30-039-20111

4. Location of Well, Footage, Sec., T, R, M

920' FSL 1515' FWL, Sec. 11, T-26-N, R-5-W, NMPM

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM3) Title Regulatory Administrator Date 8/5/98

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Lands and Mineral Resources

Date

AUG 24 1998

CONDITION OF APPROVAL, if any:

Jicarilla 150 #4
Blanco Mesa Verde & Basin Dakota
920' FSL & 1515' FWL
Unit N, Section 11, T26N, R05W
Latitude / Longitude: 36° 29.7977' / 107° 19.9054'
DPNO: 35895 (MV) & 35896 (DK)
Tubing Repair Procedure

Project Summary: The Jicarilla 150 #4 was drilled in 1968. The Mesa Verde payadd and commingle was completed in 6/96. The tubing last pulled 8/30/98 to remove a sand plug in the tubing. We propose to replace the 1-1/2" tubing with 2-3/8" tubing, and add a plunger lift.

1. Hold safety meeting. Comply with all NMOC, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The tubing is 1-1/2", 2.9#, J-55 set at 8147'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBD should be at +/- 8260', but the last pull found sand fill at 8218'. TOOH with 1-1/2" tubing, laying tubing down
4. TIH with a notched collar, an expendable check, one joint 2-3/8" tubing, seating nipple and 2-3/8" production tubing. Run a broach on sandline to insure that the tubing is clear. Clean out to below perforations with the notched collar using air. **NOTE: When using air/mist, minimum mist rate is 12 bph.** Land tubing at approximately 8150'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

Recommended: Kevin Midkiff 7/29/98
Operations Engineer

Approved: Bruce W. Boyer 7-30-98
Drilling Superintendent

Kevin Midkiff
Office - 599-9807
Pager - 564-1653

KLM/jms