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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	GAS COCK
LAND OFFICE			
TRANSPORTER OIL			/ "LULIVEA
GAS /			() () () () () () () () () ()
OPERATOR			1 30/1 100
PRORATION OFFICE			1968
Operator			CON CO.
Southern Union Pr	roduction Company		OIL CON. COM.
P. O. Box 808,	Farmington, New Mexico		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including		Contract
Jicarilla "A"	10 Basin D	akota State, Federa	Federal #105
Location	2	4 850	7 1
Unit Letter 0; 108	Feet From The South	ine and 1750 Feet From	The <u>B</u> ast
Line of Section 23 To	wnship 26 North Range	4 West , NMPM, Rio	Arriba County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate YY	Address (Give address to which appro	
New Mexico Tankers, I Plateau, Inc 90%	nc 103	Farmington, New Me	exico 87401
Name of Authorized Transporter of Car	singhead Gas or Dry Gas XX	Address (Give address to which appro	ved copy of this form is to be sent) Dollac Tayas 75201
Southern Union Gas C		Fidelity Union Tower, Attn: Mr. Bob McCrary Is gas actually connected?	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 23 26N 4W		en
give location of tanks. If this production is commingled wi	<u> </u>		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completic	(Y)		Flag Back Same Nes V. Sim Nes V
, , , , , , , , , , , , , , , , , , ,	Date Compl. Ready to Prod.	XX Total Depth	P.B.T.D.
Date Spudded	9/1/68		
7/7/68	Name of Producing Formation	8045 ft. R.K.B. Top Oil/Gas Pay	8004 ft. R.K.B.
Elevations (DF, RKB, RT, GR, etc.)			
6946 ft. R.K.B.	Dakota	7772 ft. A.K.B.	7700 ft. R.K.B. Depth Casing Shoe
Perforations			80h2 ft. R.K.B.
7772-7986	TURING CASING A	ND CEMENTING RECORD	OURS Too Salvada
		DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	328	225 sacks
9-7/8"	7-5/8"	3796	400 cu. ft.
6-3/4"	μ-1/2"	3648-8042 Top & Bottor	·
6-5/4"	1-1/2" E.U.E.		u 200 cu 10
V. TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be equal to or exceed top allor
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			1
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
878	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Rack Pressure	1856	Packer	3/4"
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROVED	OCT 2 8 1968
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information give	n	, , ,, , ,, , ,
above is true and complete to the	e best of my knowledge and belie	f. BY Olighid: Signed by	Linery C. Athor

ORIGINAL SIGNED BY

B. R. Vanderslice

Area Superintendent

September 27, 1968

(Signature)

(Title)

(Date)

B. R. VANDERSLICE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.