STATE OF NEW MEXICO

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ENERGY	ANO	MINERALS	DEPARTMENT

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DISTRIBUTI				
SANTA FE				
FILE				
U.S.a.\$.				
LAND OFFICE				
TRANSPORTER	DIL			
	GAS			
OPERATOR				
PROBATION OFFICE				
Operator				

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

	LAND OFFICE TRANSPORTER OIL GAS OPERATOR		OR ALLOWABLE AND SPORT OIL AND NATURAL GAS							
1.	Operator Union Exploration Company									
	Address	dress								
	P. O. Box 2179 Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry G Casinghead Gas Conde	as Casale X							
	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·							
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease No. Contract									
	Jicarilla "A"									
	Unit Letter 0; 108	Feet From The South Lin	ne and 1750 Feet From	The East						
	Line of Section 23 Tov	waship 26 North Range	4 West , NMPM, Rio	Arriba County						
u.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ame of Authorized Transporter of Oil or Condensate \(\overline{\text{V}} \) Address (Give address to which approved copy of this form is to be sent)									
	The Mancos Corporat. Name of Authorized Transporter of Cas	ion	P. O. Box 1320 Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)							
	Gas Company of New N	Mexico	P. O. Box 1899 Bloomfield, NM 87413							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en						
١٧.	If this production is commingled wit COMPLETION DATA									
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
-	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations			Depth Casing Shoe						
			CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
				<u> </u>						
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)							
j	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size						
	Actual Prod. During Test	Oil-Bbla.	Water-Bbie.	Gae-MCF						
ļ			The state of the s							
ſ	Actual Prod. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
i.	CERTIFICATE OF COMPLIANC	'E	OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Drilling & Production Supt			APPROVED SEP 23 1987							
			TITLE SUPERVISION DISTRICT #3							
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
						-	(Tul	(e)	able on new and recompleted we	ills. Till and 'VI for changes of owner,
						Sept. 21, 1907			well name or number, or transporter, or other auch change of condition.	