Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

I.	REC	UEST F	OR AL	LOWA	BLE AND	AUTHOR	IZATION	1			
Operator		10 IN	ANSP	JHT U.	IL AND N	ATURAL G		API No.			
Merit Energy Compa		30 039 QCIT									
12222 Merit Drive, Reason(s) for Filing (Check proper bo.	Suite 1	.500		Da1		xas 75251					
New Well	t)	Change in	Tmnma	der of	Ot	her (Please exp	lain)				
Recompletion	Oil	Change II	Dry Gas		!	Effective	. June 1	1, 1993			
Change in Operator XX	Casinghe	ad Gas	Conden					-,			
f change of operator give name and address of previous operator So	uthern U	nion E-	xnlor:	ation	Company	324 Hwy	YO.				
			vhiors	1011	company		YS64,	NBU3001	Farmi	ngton, NM 8	
II. DESCRIPTION OF WELL Lease Name	L AND LE		15								
Jicarilla A		Well No.			ding Formation	ed Cliff	Kind	of Lease Federal or Fe		Lease No.	
Location		1		pacit	O I ICCUI	Cd CIIII	5		105		
Unit Letter O	:108	30	. Feet Fro	m The S	outh Li	ne and175	<u>0</u> F	ect From The	East	Line	
Section 23 Town	ship 261	North	Range	4 W	est ,N	МРМ,	Rio Arr	iba		County	
II. DESIGNATION OF TRA	NSPORTE	ER OF O	L AND	NATI	IRAL GAS						
Name of Authorized Transporter of Oil		or Conden	salo [Address (Gi	ve address to wi	nich approved	copy of this	form is to be s	iens) ;	
Jame of Authorized T											
ame of Awhorized Transporter of Casinghead Gas or Dry Gas X as Company of New Mexico					The state of the s						
well produces oil or liquids,					Post Of	fice Box	_1899	Bloomfield, NM 87413			
ve location of tanks.	0.2.		1 w p.	Rge.	is gas actuali	y connected?	When	7			
this production is commingled with the COMPLETION DATA	it from any oth	ier lease or p	ool, give	commingl	ling order num	ber:					
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Diva Dagle	le- p	him n	
Designate Type of Completion		i ·	i	••		Workover	Deepen	l Ling Back	Same Res'v	Diff Res'v	
ate Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.)	No of D				7'. (\$'1.75 - 1		·-··-				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
riorations					L			Depth Casin	Choa		
								Depui Casin,	g Snoe		
TUBING, CASING AN					CEMENTIN	NG RECORI)				
HOLE SIZE	E CASING & TUBING				DEPTH SET			SACKS CEMENT			
	 										
· · · · · · · · · · · · · · · · · · ·											
	 										
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		 						
L WELL (Test must be after	recovery of sos	al volume of	load oil d	and must b	be equal to or	exceed top allow	vable for this	depth or be fo	r full 24 hour	·s.)	
te First New Oil Run To Tank	Date of Test	l				thod (Flow, pun					
ngth of Test	Tuking Day				C				148 (5) (6)		
	Tubing Pressure				Casing Pressure			Choke Site DECT TO THE			
tual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCE			
								0	I CO.		
AS WELL				***		· · · · · · · · · · · · · · · · · · ·			17:12		
ual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	70.00				,						
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFIC	ATE OF	COMP	TANIC			·					
hereby certify that the rules and regul	ations of the C)il Conservat			0	IL CONS	SERVA	TION F	NVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
s true and complete to the best of my	knowledge and	belief.			Date	Approved	D	EC 15	1993		
1 Donald		~2~	- (2010	.p., 0 4 C G					
Signature Carrier Signature					Ву		7 1) d	-		
Sheryl J. Carruth Regulatory Manager					SUPERVISOR DISTRICT 68						
Printed Name 11/30/93 .	214	ті 4/701-8	ille 377		Title_	· .	SUPER!	asca Di	a (BIC)	<i>₹</i> ′ €′	
Date	417		one No.	<u> —</u> ∥							
		<u> </u>]]							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells