

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1080' FSL & 1750' FEL
SEC. 23 T26N R4W

5. Lease Designation and Serial No.

JIC105

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA A 10

9. API Well No.

30-039-20117

10. Field and Pool, or Exploratory Area

BASIN DAKOTA
TAPACITO PICTURED CLIFFS

11. County or Parish, State

RIO ARRIBA, NM

12. ECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is being sought to recompleate the well in the Blanco Mesaverde making the well a dual completion with the Tapacito Pictured Cliffs. The Basin Dakota zone will be placed under a blanking plug.

See Attached Procedure.

RECEIVED
SEP 2 7 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Robert A. Kent

Title Regulatory Manager

Date 9/9/94

(This space for Federal or State office use)

(ORIG. SGD.) ROBERT A. KENT

Approved by _____

Acting Chief, Lands and Mineral Resources
Title _____

SEP 22 1994
Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

C-104 for plat (3)

Jicarilla A #10
Section 23, T26N-R4W
Rio Arriba County, NM
Mesaverde Recompletion

Background: The Jicarilla A #10 was completed in September 1968 as a Pictured Cliffs Dakota dual. To date the well has cumulative production of 937 MMCF from the PC and 515 MMCF from the Dakota with current production rates of 26 MCFD and 48 MCFD respectively. The well has never been pulled and appears to be loading up on the Dakota side. It is recommended that this well be recompleted in the Mesaverde and downhole commingled with the Dakota.

Well Data:

TD: 8045'

PBTD: 8004'

Casing: 7-5/8" 26.4#, K-55 set @ 3796'

Liner: 4-1/2", 105#, K-55 from 3648' to 8038'.

Tubing: Short String - 1-1/2" 2.76# IJ @ 3551'. F Nipple @ 3543'.

Long String - 1-1/2" 2.9# EUE @ 7700'. F Nipple @ 7595'.

Packer: Baker Model D @ 7696'

Current Perfs: PC - 3556-68, 3574-84 (1spf)

DK - 7772-94, 7890-7908, 7930-46, 7980-86 (1spf)

Procedure:

1. MIRU WSU. POOH w\ both strings of 1-1/2" tubing. Lay down any bad joints.
2. MIRU wireline unit, tag for fill. RIH w\ RBP and set @ +/- 5950'. Test to 3000 psi.
3. RIH w\ 3-3/8" HSC loaded at 1 spf select fire and perforate the Point Lookout at specified depths. RDMO wireline unit.

Perfs: 5620, 24, 5714, 18, 35, 40, 54, 56, 62, 64, 66, 5820, 22 (13 Total)

4. PU 2-3/8" workstring and RIH w\ workstring and PPI tool. Break down perforations using 7-1/2% HCl. Pump 1.5 bbl acid for each perforated foot at a maximum pressure of 2500 psi. POOH w\ PPI.

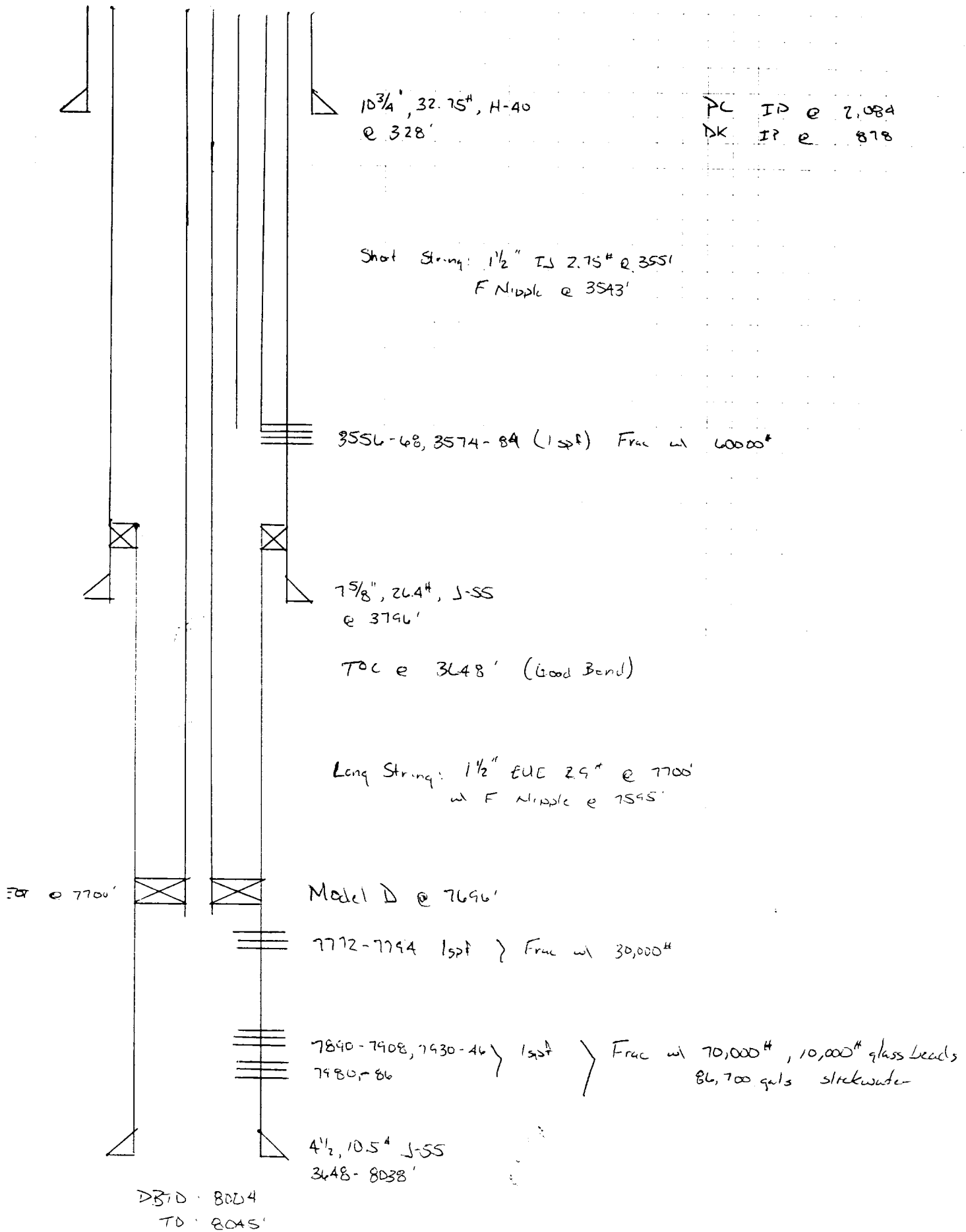
5. RIH w\ 2-3/8" workstring w\ 4-1/2" treating packer. Set pkr @ +/- 5550' and test to 6000 psi.

Jicarilla A #10

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6. RU Frac crew and Protechnics. Frac according to attached procedure. Tag sand w\ Iridium.
7. POOH w\ workstring and treating pkr. Clean out well to RBP. POOH w\ RBP.
8. RIH w\ 1-1/2" EUE tubing w\ F nipple, 190' tailpipe, seal assembly, Model L sliding sleeve, and a Model AR-1 pkr. Land seal assembly in Model D @ 7696' and AR-1 packer @ +/- 5000'.
9. RIH w\ 1-1/2" IJ short string and land in PC perms.
10. Return well to production with DK under a blanking plug.

Jicarilla A #10



Jicarilla A #10

After Workover

