

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

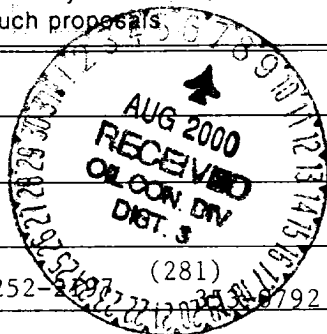
CONOCO, INC.

3. Address and Telephone No.

P.O. Box 2197 DU 3066 Houston, TX 77252-5197 (281) 772-7922

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

O Sec. 23, T26N, R4W
1080' FSL & 1750' FEL



5. Lease Designation and Serial No

Cont 105

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla A 10

9. API Well No.

30-039-20117

10. Field and Pool, or Exploratory Area

85920, 71599, 72319

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Prior approval has been granted to downhole commingle production from this well, per the terms of Administrative Order DHC-1677. This well will be surface commingled, and downhole commingled at a later date. Allocations set forth in the referenced order are: Tapacito-Pictured Cliffs 0% oil 68% gas, Blanco-Mesaverde 1% oil 9% gas, Basin-Dakota 99% oil 23% gas. Since the Basin-Dakota will remain isolated under a plug until the well is downhole commingled, 100% of the surface commingled production will be from the Tapacito-Pictured Cliffs and Blanco-Mesaverde. Based on the same data used for allocation approved by Administrative Order DHC-1677, allocations for the Tapacito-Pictured Cliffs and Blanco-Mesaverde grossed-up (proportionately) to represent 100% of the surface commingled production will be: Tapacito-Pictured Cliffs 0% oil 88% gas, and Blanco-Mesaverde 100% oil 12% gas. Once the well is downhole commingled and the Basin-Dakota is added to the flowstream, allocations will revert to those set forth in the referenced order.

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moore

Title Regulatory Analyst

Date 1/14/00

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title Permit E-g.

Date 8/3/00