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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>Southern Union Production Company</b>	
Address <b>P. O. Box 808, Farmington, New Mexico 87401</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Jicarilla "J"</b>	Well No. <b>13</b>	Pool Name, Including Formation <b>Basin Dakota</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>Contract #153</b>
Location				
Unit Letter <b>I</b>	<b>1830</b>	Feet From The <b>South</b> Line and <b>1140</b>	Feet From The <b>East</b>	
Line of Section <b>36</b>	Township <b>26 North</b>	Range <b>5 West</b>	NMPM, <b>Rio Arriba</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>New Mexico Tankers, Inc. 10%</b>	<b>Farmington, New Mexico 87401</b>
<b>Platau, Inc. - 90%</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Southern Union Gas Company</b>	<b>Fidelity Union Tower, Dallas, Texas 75201</b>
	<b>Attn: Mr. Bob McGrary</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	<b>I 36 26N 5W</b>
	Is gas actually connected? <b>No</b> When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		<b>XX</b>	<b>XX</b>					
Date Spudded <b>7/9/68</b>	Date Compl. Ready to Prod. <b>8/17/68</b>	Total Depth <b>7616 ft. R.K.B.</b>	P.B.T.D. <b>7570 ft. R.K.B.</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>6713 ft. R.K.B.</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>7326 ft. R.K.B.</b>	Tubing Depth <b>7251 ft. R.K.B.</b>					
Perforations <b>7326 - 7514</b>	Depth Casing Shoe <b>7575 ft. R.K.B.</b>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>13-3/4"</b>	<b>10-3/4"</b>	<b>309</b>	<b>225 sacks</b>					
<b>9-7/8"</b>	<b>7-5/8"</b>	<b>3390</b>	<b>1050 cu. ft.</b>					
<b>6-3/4"</b>	<b>4-1/2"</b>	<b>3205-7575 Top &amp; Bottom</b>	<b>850 cu. ft.</b>					
	<b>2-3/8" E.U.E.</b>	<b>7251</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable production for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

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GAS WELL

Actual Prod. Test-MCF/D <b>4076</b>	Length of Test <b>3 hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure (shut-in) <b>2195</b>	Casing Pressure (shut-in) <b>Packer</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by  
**GILBERT D. NOLAND, JR.**

**Gilbert D. Noland, Jr. (Signature)**  
**Drilling Superintendent**

(Title)

**September 11, 1968**

(Date)

OIL CONSERVATION COMMISSION

**OCT 10 1968**

APPROVED \_\_\_\_\_

BY **Original Signed by Emery C. Arnold**

**SUPERVISOR DIST. #3**

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

