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	NO. OF COPIES RECEIVED			•	/		
	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM	MISSION	Form C-104		
	SANTA FE		T FOR ALLOWABLE		,	d C-104 and C-1	
	FILE		AND		Effective 1-1-		
	U.S.G.S.	AUTHORIZATION TO TR		NATUDAL	CAS		
	LAND OFFICE		TANSI ON I OIL AND	NATURAL			
	TRANSPORTER OIL	] :					
	GAS	_		168			
	OPERATOR	_		1 * 2	- 0.1082		
1.	PRORATION OFFICE Operator				W 231382	<del></del>	
	CW.						
	Union Texas Petroleum Corporation  OIL CORTS  Address						
		0 1 1010 0			Dio.		
	1860 Lincoln Street	, Suite 1010, Denver, Co					
	Reason(s) for filing (Check proper box)  New We!1 Change in Transporter of:		Other (Plea	Other (Please explain)			
	New Well	- Union	Unicon Producing Company was to				
	Recompletion	Oil Dry (		Francis Co	recompany success	202	
	Change in Ownership X Casinghead Gas Condensate Cupron Energy Corporation						
	If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P.O. Box 808	, Farming	ton, New Mexico	87401	
11.	DESCRIPTION OF WELL AND			•			
	Lease Name	Well No. Pool Name, Including	PICTURED CLIFF	Kind of Leas	( )	Lease No.	
	JICARILLA "J"	13 SOUTH BLANCC	PICTORED CLIFF	3 State, Federa	ol or Fee / FED	153	
	Location	20					
	Unit Letter 1; 18.	Feet From The SOUTH L	ine and <u>1140</u>	Feet From	The EAST		
	25	OC NODTH	5 UEOT				
	Line of Section 36 To	ownship 26 NORTH Range	5 WEST , NMP	м, <u>RIO</u>	ARRIBA	County	
111	DESIGNATION OF TRANSPOR	TEP OF OIL AND NATURAL C	YAC .				
141.		DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate (X)  Address (Give address to which approved copy of this form is to be sent)					
		_	P. O. Box 108			,	
	Plateau, Inc.	Address (Give address	to which appro	wed conv of this form is:	to be sent!		
	Southern Union Gath	1800 First In	Address Give address to which approved copy of this form is to be sent) 1800 First International Building				
		Unit Sec. Twp. Rge.	Dallas, TX 75 Is gas actually connect		nen		
	If well produces oil or liquids, give location of tanks.	I 36 26N 5W	YES	,	11/14/68		
	11/14/00						
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen			
			I workeyer		Plug Back Same Res	v. Diff. Res'v	
	Designate Type of Completi	$\operatorname{Ion} - (X)$	1		Plug Back   Same Res	s'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth		Plug Back   Same Res	s'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	!	P.B.T.D.	s'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	XX		1 1	stv. Diff. Restv	
	Date Spudded  7 9 68  Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.  8 17 68  Name of Producing Formation	XX Total Depth 7617 Top Oil/Gas Pay		P.B.T.D. 7570 Tubing Depth	stv. Diff. Restv	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	!	P.B.T.D. 7570	stv. Diff. Restv	
	Date Spudded  7 9 68  Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations	Date Compi. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS	XX Total Depth 7617 Top Oil/Gas Pay		P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe	stv. Diff. Restv	
	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB	Date Compl. Ready to Prod.  8 17 68   Name of Producing Formation   PICTURED CLIFFS	Total Depth 7617 Top Oll/Gas Pay 3122	!	P.B.T.D. 7570 Tubing Depth 3156	s'v. Diff, Res'v	
	Date Spudded  7 9 68  Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations	Date Compl. Ready to Prod.  8 17 68   Name of Producing Formation   PICTURED CLIFFS	XX Total Depth 7617 Top Oil/Gas Pay	RD	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575		
;	Date Spudded  7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations  3122-319	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO	RD	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575		
:	Date Spudded  7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9	RD	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX		
	7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4 9-7/8	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390	RD	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft	AENT	
	Date Spudded  7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2	XX Total Depth 7617 Top Oll/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575	RD	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX	AENT	
V	7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4 9-7/8 6-3/4	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ	XX  Total Depth  7617 Top Oil/Gas Pay  3122  ND CEMENTING RECO  DEPTH 9  309  3390  3205-7575  3156	RD	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft	AENT	
<b>v</b> .	7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4 9-7/8	Date Compi. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be	XX Total Depth 7617 Top Oll/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft	AENT	
<b>v</b> .	7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST F	Date Compi. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be	XX    Total Depth   7617   Top Oil/Gas Pay   3122	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4 TEST DATA AND REQUEST FOIL. WELL	Date Compi. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this company)	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156  after recovery of total void depth or be for full 24 how	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4 TEST DATA AND REQUEST FOIL. WELL	Date Compi. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this company)	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156  after recovery of total void depth or be for full 24 how	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test	Total Depth  7617 Top Oil/Gas Pay  3122  ND CEMENTING RECO  DEPTH 9  309  3390  3205-7575  3156  after recovery of total void depth or be for full 24 how  Producing Method (Flo	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test	Total Depth  7617 Top Oil/Gas Pay  3122  ND CEMENTING RECO  DEPTH 9  309  3390  3205-7575  3156  after recovery of total void depth or be for full 24 how  Producing Method (Flo	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)	AENT	
v.	Date Spudded  7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total void depth or be for full 24 hour Producing Method (Flo	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)	AENT	
v.	Date Spudded  7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations  3122-319  HOLE SIZE  13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total void depth or be for full 24 hour Producing Method (Flo	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations 3122-319  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this complete to the	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total void depth or be for full 24 hour Producing Method (Flo	RD SET	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)  Choke Size  Gas-MCF	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations 3122-319  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total void depth or be for full 24 hour Producing Method (Flo	RD SET  Jume of load oil rs) www. pump, gas li	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)  Choke Size  Gas-MCF	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total voidepth or be for full 24 hou Producing Method (Flo	RD SET  Jume of load oil rs) www. pump, gas li	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or office etc.)  Choke Size  Gas-MCF	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations 3122-319  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this complete to the	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total voidepth or be for full 24 hou Producing Method (Flo	RD SET  Jume of load oil rs) ow, pump, gas li	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or office etc.)  Choke Size  Gas-MCF	AENT	
<b>v</b> .	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure  Oil-Bbls.  Length of Test	Total Depth  7617 Top Oil/Gas Pay  3122  ND CEMENTING RECO  DEPTH 9  309  3390  3205-7575  3156  after recovery of total void depth or be for full 24 how Producing Method (Flow Casing Pressure)  Water-Bbis.  Bbis. Condensate/MM6	RD SET  Jume of load oil rs) ow, pump, gas li	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or elift, etc.)  Choke Size  Gas-MCF	AENT	
	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB Perforations 3122-319 HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE  10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total void depth or be for full 24 hou Producing Method (Flo	RD SET  Sume of load oil rs) ow, pump, gas li t-in)  CONSERVA	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or a if, etc.)  Choke Size  Choke Size  ATION COMMISSIO	AENT	
	Date Spudded  7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations  3122-319  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST FOIL, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE  10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total voidepth or be for full 24 hou Producing Method (Flo	RD SET  Sume of load oil rs) ow, pump, gas li t-in)  CONSERVA	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or a fit, etc.)  Choke Size  Gravity of Condensate Choke Size	AENT  exceed top allou	
VI.	Date Spudded  7 9 68  Elevations (DF, RKB, RT, GR, etc., 6713 RKB)  Perforations  3122-319  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE  10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test Tubing Pressure (Shut-in)  ICE regulations of the Oil Conservation	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3205-7575 3156 after recovery of total voidepth or be for full 24 hour Producing Method (Flo	RD SET  JUL 2	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or of the size  Gas-MCF  Gravity of Condensate Choke Size  ATION COMMISSIO 231982	AENT  exceed top allou	
VI.	Date Spudded 7 9 68 Elevations (DF, RKB, RT, GR, etc., 6713 RKB  Perforations 3122-319  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  8 17 68 Name of Producing Formation PICTURED CLIFFS  TUBING, CASING, AN CASING & TUBING SIZE  10-3/4 7-5/8 4-1/2 1-1/2 IJ FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test Tubing Pressure (Shut-in)	Total Depth 7617 Top Oil/Gas Pay 3122  ND CEMENTING RECO DEPTH 9 309 3390 3205-7575 3156 after recovery of total void depth or be for full 24 hou Producing Method (Flo	RD SET  Sume of load oil rs) ow, pump, gas li t-in)  CONSERVA	P.B.T.D. 7570 Tubing Depth 3156 Depth Casing Shoe 7575  SACKS CEN 225 SX 1050 CU ft 850 CU ft and must be equal to or of the size  Gas-MCF  Gravity of Condensate Choke Size  ATION COMMISSIO 231982	AENT  exceed top allou	

Union Texas Petroleum Corporation

Vice - President

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply