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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator	i knei	u(A	Cor
Address P. Ü.	Pox l	308 ,	, Pe
Reason(s) for filing	(Check	rope	box)
New Well			
Recompletion			
Change in Ownership			

	DISTRIBUTION SANTA FE / FILE	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (3AS		
I.	Operator Supran Energy Cor					
	Address					
	P. U. Pox 308, Parsington, May 11 exicts 87401 Other (Please explain)					
	Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Change Rane of	Onemator		
	Recompletion	Oil Dry Go	as			
	Change in Ownership	Casinghead Gas Conder				
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	i i	105		
	Jiaarilla "A"	11 Vild Horse Ca	State, Federa	il or Fee Fridayal		
	Unit Letter J 13%	Feet From The SALLI Lin	ne and 1650 Feet From	The		
	•		Vest , NMPM, Rio Ar	riba County		
	Ellic of Section	<u></u>	10			
111.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas or Dry Gas		: Mr. R. J. McGrary		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en		
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	101 5 0175	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TOSING SIZE				
				land must be seembed or exceed ton allows		
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	111, 22.		
	Length of Test	Tubing Pressure	Casing Pressure	JUN 2 8 1977		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	GOIL COM.		
				DIST. 3		
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By		OIL CONSERV	N 28 19/		
			ORIGINAL SIGNED BY M. E. MAXWELL, JR.			
Rudy D. Motto). Motto				
	Area Superinten (Sinature)		well, this form must be accomp	ordance with RULE 111.		
	June 28, 1977 (Title)		All sections of this form me	nust be filled out completely for allow- wells.		
	(Date)		well name or number, or transpo	II, III, and VI for changes of owner, inter, or other such change of condition.		

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.